

**State of New Mexico
Energy, Minerals and Natural Resources Department**

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

WELL API NO. 30-025-07010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name FF Hardison B
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Exxon Mobil Corporation	8. Well No. 3
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	9. Pool name or Wildcat Blinebry Oil and Gas (Oil)

4. Well Location
Unit Letter **G** : **2015** Feet From The **NORTH** Line and **1978** Feet From The **EAST** Line
Section **34** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded 05/20/1946	11. Date T.D. Reached 07/04/1946	12. Date Compl. (Ready to Prod.) 02/11/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3429' DF	14. Elev. Casinghead
---------------------------------------	--	---	--	----------------------

15. Total Depth 6707'	16. Plug Back T.D. 5915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tool	Cable Tools
---------------------------------	------------------------------------	--	--------------------------------------	-------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
5484' - 5626'; 5676' - 5907'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	368'	13 3/4"	350 sxs	
7 5/8"	26.4#	2822'	8 5/8"	1650 sxs	
5 1/2"	14#, 15.5#	6607'	6 3/4"	400 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5467'

26. Perforation record (interval, size, and number) 5484' - 5526'; 5676' - 5907'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5484' - 5526' (new)	Perfed new interval. Acidized perfs with 4500 gals. 15% HCL with 150 1.3 ball sealers. Frac'd perfs with 174K # 20/40 sand + 18K # Resin Coated sand.

28. PRODUCTION

Date First Production 02/16/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/03/2001	Hours Tested 24.0	Choke Size 32	Prod'n For Test Period 2	Oil - Bbl. 17	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio 8500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
Exxon Mobil personnel

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Linda Koch* Printed Name **Linda G. Koch** Contract Completion Admin. Title **(713) 431-1287** Date **04/05/2001**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, _____ to _____
from No. _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

