

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002507010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F F HARDISON B
8. Well No. 3
9. Pool name or Wildcat BLINEBRY OIL & GAS (OIL)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator EXXON CORPORATION	
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210	
4. Well Location Unit Letter G ²⁰¹⁵ 2012 Feet From The NORTH Line and ¹⁹⁸⁰ 1978 Feet From The EAST Line Section 34 Township 21S Range 37E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3429 DF	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOVE IN RIG UP WELL SERVICE UNIT, PULL OUT OF HOLE W/RODS, PUMP, TUBING. CLEAN OUT TO CIBP @ 5950' WITH 35' CEMENT ATOP. SET RETRIEVABLE BRIDGE PLUG AT 5650'. PERFORATE 102 HOLES FROM ABOUT 5484' TO 5626'. BREAK DOWN PERFS WITH 6000 GALLONS OF 15% HCL. PROPPANT FRACTURE WITH 85000 GALLONS OF HES DELTA FRAC 200 AND 169000# OF 20/40 WHITE SAND. PUT WELL ON PUMP AND TEST UNTIL STABLE PRODUCTION. MOVE IN AND RIG UP WELL SERVICE UNIT AND PULL OUT OF HOLE W/RODS, PUMP AND TUBING. CLEAN OUT TO RETRIEVABLE BRIDGE PLUG. REMOVE RETRIEVABLE BRIDGE PLUG. PUT WELL ON PUMP AS A PRODUCER. APPROVAL IS ALSO REQUESTED TO DIG A WORKOVER PIT IF NEEDED. THE PIT WOULD BE ABOUT 12'X15'X8' AND PLASTIC LINED. THE PIT WILL BE COVERED WITHIN 5 DAYS OF THE COMPLETION OF THE WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Ward TITLE Sr. Regulatory Specialist DATE 09/17/99
TYPE OR PRINT NAME J. R. Ward (713) 431-1024 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 21 1999

CONDITIONS OF APPROVAL, IF ANY:

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