

Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002507010</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>F F HARDISON B</b>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator <b>EXXON CORPORATION</b>		8. Well No. <b>3</b>
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210</b>		9. Pool name or Wildcat <b>BLINEBRY OIL &amp; GAS (OIL)</b>
4. Well Location Unit Letter <b>G</b> <sup>2015</sup> <del>2012</del> Feet From The <b>NORTH</b> Line and <sup>1980</sup> <del>1978</del> Feet From The <b>EAST</b> Line Section <b>34</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>LEA</b> County		
10. Date Spudded <b>05/20/46</b>	11. Date T.D. Reached <b>07/04/46</b>	12. Date Compl. (Ready to Prod.) <b>01/22/98</b>
13. Elevations (DF & RKB, RT, GR, etc.) <b>3429' DF</b>		14. Elev. Casinghead <b>---</b>
15. Total Depth <b>6607'</b>	16. Plug Back T.D. <b>5915'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By <b>XX</b>		Rotary Tools <b>XX</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5676-5907'</b>		20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>NONE</b>		22. Was Well Cored <b>NO</b>

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	368'	13-3/4	350 SXS	
7-5/8	26.4#	2822	8-5/8	1650 SXS	
5-1/2	15.5, 14#	6607	6-3/4	400 SXS	

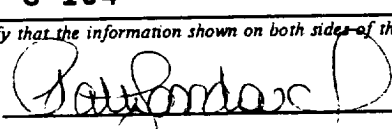
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5487	

26. Perforation record (interval, size, and number) <b>5676-5907</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>5950</b>	<b>CIBP SET @ 5950' W/35'</b>
		<b>CMNT ON TOP</b>

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>				Well Status (Prod. or Shut-in) <b>PRODUCING</b>	
Date of Test <b>11/14/98</b>	Hours Tested <b>24</b>	Choke Size <b>0</b>	Prod'n For Test Period	Oil - Bbl. <b>3.7</b>	Gas - MCF <b>141</b>	Water - Bbl. <b>1</b>	Gas - Oil Ratio <b>38108</b>
Flow Tubing Press. <b>0</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>---</b>	Gas - MCF <b>---</b>	Water - Bbl. <b>---</b>	Oil - API - (Corr.) <b>35.4</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	Test Witnessed By <b>EXXON PERSONNEL</b>
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30. List Attachments <b>C-103 C-104</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name <b>Patti Sandoval</b> Title <b>Sr Staff Office Assistant</b> Date <b>12/01/98</b>
(713) 431-1212	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## Northwestern New Mexico

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from..... to..... feet.....  
 No. 2, from..... to..... feet.....  
 No. 3, from..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology