

Submit to appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002507010

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER _____

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

**ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

F F HARDISON B

8. Well No.

3

9. Pool name or Wildcat

**Blinebry (Pro Gas)
TUBB OIL & GAS Consolidated**

4. Well Location

Unit Letter **G** ²⁰¹⁵ ~~2012~~ Feet From The **NORTH** Line and ¹⁹⁸⁰ ~~1978~~ Feet From The **EAST** Line
Section **34** Township **21S** Range **37E** NMPM **LEA** County

10. Date Spudded

07/10/95

11. Date T.D. Reached

07/18/95

12. Date Compl. (Ready to Prod.)

07/18/95

13. Elevations (DF & RKB, RT, GR, etc.)

3429

14. Elev. Casinghead

15. Total Depth

6607

16. Plug Back T.D.

6200

17. If Multiple Compl. How
Many Zones? **2**

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5988-6154 TUBB 5676-5907 BLINEBRY

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

NOTE: WELL DHC (BLINEBRY & TUBB)

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	368'	13-3/4	350 SX	
7-5/8	26.4	2822	8-5/8	1650 SX	
5-1/2	15.5, 14	6607	6-3/4	400 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5487	

26. Perforation record (interval, size, and number)

**5988-6154 3-1/2" 1 SPF (TUBB)
5676-5907 (BLINEBRY)**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5988-6154 ACID W/40 BBL 15% HCL;

5676-5907 FRAC W/41100 GAL GEL

FLUID/153000# 20/40 SAND

28.

PRODUCTION

Date First Production

07/24/95

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

07/15/96

Hours Tested

24

Choke Size

32

Prod'n For
Test Period

Oil - Bbl.

2.7

Gas - MCF

141

Water - Bbl.

1

Gas - Oil Ratio

52074

Flow Tubing Press.

345

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

REMOVED PKR @ 5934', DHC ORDER 1168 (11/3/95), C105 (8/28/95) PREV FILED

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Selena Nunez

Printed

Name **Selena Q. Nunez**

Title **Sr. Office Assistant**

Date **08/29/96**

(915) 688-7899

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. 'B' _____
T. Penn. 'C' _____
T. Penn. 'D' _____
T. Leadville _____
T. Madison _____
T. Ebert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from 10

No. 4, from 10

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

No. 3, from to feet,

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology