District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

7.11 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 10 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III 1900 Rio Brame Rd., Aztec, NM 87410

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Evvon Com		•	e and Address				007673		<del></del>
PO Box 1600							Reason for Filing Code		
Midland TX 79702						RC Eff 7/13/95			
' API Number				' Pool Nam	DC .				* Pool Code
<b>0</b> 25-07010		Tubb 0	il and G					60240	- 85448 Well Number
' Property Code	1			¹ Property N	Name			31/	
004180 10 Surface	Location	F. F.	Hardison	В			<del></del>	1 3/	<u> </u>
lot so.   Section	Township	Range	Lot.lda	Feet from the	North/Sout	h Line   F	est from the	East/West iis	County
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11 Bottom	Hole Loc	ation	À						
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Lee Code   13 Produci	ing Method Co	7/25/		(-129 Fee	TELL MULLOCA				
Oil and Gas	Transpor					1			
Transporter	Transporter Name			POD	D 21 O/G		22 POD ULSTR Location -		
OGRID		handoon Cas Co		09496	20	G	P-27-215-37E		
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7. Produced V Pop 0949650 Well Compl		ta * Ready	y Date	r POI	) ULSTR Loca	auioa and l	" PBTD		** <b>Perforation</b> 5988-6154
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IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, iV, and the operator cartifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3. Reason for filing code from the following table: NW New Well

New Well
Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter
Change gas transporter
Request for test allowable (Include volume RC CH AO CO AG CT requested)

If for any other reason write that reason in this box.

- The API number of this well 4.
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

s

13.

14.

State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a

- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

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Product code from the following table:
O Oil
G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD If it is different from the well completion location and a snort description of the POD (Example: "Battery A Waler Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the weil
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if opennois 29.
- 30. Inside diameter of the wei-bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of sacks of came it used per casing string

The following test data is for an bit well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

P Pumping
S Swabbing
If other method please write it in.

- The signature, printed name, and title-of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's rame, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

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