

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002507010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name F F HARDISON B
8. Well No. 31
9. Pool name or Wildcat TUBB OIL & GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name F F HARDISON B		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____					
2. Name of Operator EXXON CORPORATION			8. Well No. 31		
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702			9. Pool name or Wildcat TUBB OIL & GAS		
4. Well Location Unit Letter G : 2015 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 34 Township 21S Range 37E NMPM LEA County					
10. Date Spudded 07/10/95	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/18/95	13. Elevations (DF & RKB, RT, GR, etc.) 3429	14. Elev. Casinghead	
15. Total Depth 6607	16. Plug Back T.D. 6200	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5988-6154 TUBB				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run NOTE: SI IN BLINEBRY (PRO GAS) CONSOLIDATED				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	368'	13-3/4	350 SX	
7-5/8	26.4	2822	8-5/8	1650 SX	
5-1/2	15.5, 14	6607	6-3/4	400 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		5934

26. Perforation record (interval, size, and number) 5988-6154 3-1/2" 1 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			5988-6154	ACID W/40 BBL 15% HCL;
				FRAC W/41100 GAL GEL
				FLUID/153000# 20/40 SAND

28. PRODUCTION							
Date First Production 07/24/95		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 08/14/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 603	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 345	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments FORM C-122 MULTIPOINT AND ONE POINT BACK PRESSURE TEST, GAS ANALYSIS							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							

[Signature]
Printed

WILLIAM MITCHELL

Staff Office Assistant 08/28/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Fenn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Fenn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Fenn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Cranite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED
 AUG 30 1965
 JOE HODGE
 DIRECTOR

RECEIVED
AUG 30 1965
JOHN FORD
OFFICE