



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

October 28, 1993

Exxon Co.
ATT: Judy M. Bagwell
P O Box 1600
Midland, TX 79702

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
F.F.Hardison B #2-A, Sec.34,T21S,R37E
F.F.Hardison B #3-G, Sec.34,T21S,R37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 11, 1993.

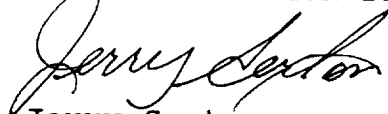
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

*Submitted new test
will remain
oil*

JS;;dp



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Pod:

County

Operator EXXON CO., U.S.A.
CONTROLS ACCOUNTING, CDB - ML12

Address

P.O. BOX 1600, MIDLAND, TX 79702

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU./T/BBL.	
		U	S	T	R							WATER BBLS.	GRAV. OIL	OIL BBLS.		GAS M.C.F.
Richland 8 to 8'	1	H	34	21	37	9-22-93	P				24	0		6.2	491	79194
Richland 8 to 8'	2	A	34	21	37	9-23-93	P				24	0		4.4	338	76818
Richland 8 to 8'	3	B	34	21	37	9-24-93	P				24	0		6.4	326	50938
Richland 8 to 8'	4	D	21	21	37	7-28-93	F				24	0		0	682	NEC
New Mexico 5 STATE	12	A	22	22	37	9-28-93	P				24	2		2.0	294	147000
Richland 8 to 8'	14	C	22	22	37	9-4-93	P				24	0		9.0	186	20667
	21	L	22	22	37	SI					24	0				20703
	22	M	22	22	37	9-25-93	F				24	0		10.7	427	39907
	27	K	22	22	37	8-26-93	P				24	0		16.0	482	30125
	28	F	22	22	37	9-1-93	P				24	0		20.3	79	3875

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Judy M. Bagwell, Sr. Staff Office Asst.

Printed name and title

10-8-93 (915) 688-6663

Date

Telephone No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1
See Distribution and C
Information Bottom of P

OIL CONSERVATION DIVISION

Company EXXON CORPORATION Address Santa Fe, New Mexico 87504-2088 P. O. BOX 4721 HOUSTON, TX
or Operator 77210-4721 Zip 77210-4721 For Month, AUGUST, 1993 Page 21

POOL NAME (Underline) Lease Name	API#	WELL NO.	UNIT	SEC.	TWP	RNG	WELL STATUS	INJECTION		PRODUCTION		DISPOSITION OF GAS				DISPOSITION OF OIL			
								VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR- TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER
MINGLE SECTION																			
BLINERY OIL AND GAS																			
F F HARDISON B																			
3002507008	1	H	34	21S	37E			0		0		0		0		0			
3002507009	2	A	34	21S	37E			173		133		8299		0		0			
3002507010	3	G	34	21S	37E			173		80		9474		0		0			
3002507011	4	B	34	21S	37E			0		0		0		0		0			
3002506810	7	P	27	21S	37E			0		0		18338		0		0			
3002506811	8	I	27	21S	37E			45		0		914		0		0			
LEASE TOTAL F F HARDISON B								391		213		37025		0		0			
DRINKARD																			
F F HARDISON B																			
3002507008	1	H	34	21S	37E			0		80		13189		0		355			
3002507011	4	B	34	21S	37E			0		80		2931		0		0			
3002506810	7	P	27	21S	37E			0		0		0		0		0			
3002506811	8	I	27	21S	37E			0		80		5641		0		0			
LEASE TOTAL F F HARDISON B								704		240		21761		0		355			
PADDOCK																			
F F HARDISON B																			
3002506809	6	J	27	21S	37E			0		105		795		0		0			
LEASE TOTAL F F HARDISON B								0		105		795		0		0			
DISTRIBUTION																			
Original OCD Santa Fe One Copy OCD Dist. Office in which lease is located One Copy to Transporter (s) DATE DUE To be postmarked by 24th day of next succeeding month.								STATUS CODE F...FLOWING P...PUMPING G...GAS LIFT S...SHUT IN T...TEMP ABANDONED I...INJECTION D...DISCONTINUED		OTHER GAS DISPOSITION CODE X...USED OFF LEASE D...USED FOR DRILLING G...GAS LIFT L...LOST (MCF ESTIMATED) E...EXPLANATION ATTACHED R...REPRESSURING OR PRESSURE MAINTENANCE V...VENTED U...USED ON LEASE		OTHER OIL DISPOSITION CODE C...CIRCULATING OIL L...LOST S...SEDIMENTATION (B S & W) E...EXPLANATION ATTACHED T...THEFT		I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE					
TYPED NAME MATT BRASUELL								PHONE NUMBER (713) 656-5376		SR. ACCOUNTANT		POSITION							
SIGNATURE																			

Operator Exxon Co.

F.F. Hardison B Lease	Well No.	Unit	G	S	T	R
	3		34		21	37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
2-4-91	24	13	11	682	618 1/8	
12-13-91	24	Recompleted from Drinkard to Blinbry Oil & Gas 12-11-91				
7-28-91	24	11	15.2	378	24056	
4-17-92	24	5	11	591	53764	
12-12-92	24	1	6.3	371	52888	
		2	2	377	47125	

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Energy, Minerals and Natural Resources Department**

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**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

GAS-OIL RATIO TEST

107-4000

Operator		Pool		County	
EXXON CO., U.S.A.		Blind		Tee	
ADDRESS		TYPE OF TEST - (X)		SPECIAL	
P.O. BOX 1600, MIDLAND, TX 79702		SCHEDULED <input type="checkbox"/>		COMPLETION <input type="checkbox"/>	
LEASE NAME		WELL NO.		DATE OF TEST	
LOCATION		CHOKE SIZE		TBQ. PRESS.	
DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST	
GAS - OIL RATIO		WATER BRLS.		GRAY. OIL BRLS.	
GAS M.C.F.		GAS M.C.F.		GAS M.C.F.	
F.F. Hardison "B" M	3	G	27	21	37
11-5-83	P				
24	1				
6.0	285				
47500					

FILED TO RETAIN OIL CLASSIFICATION

7/2/84

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Andy Starnell

Judy M. Bagwell, Sr. Staff Office Asst.
Printed name and title

11-12-93 (915) 688-6663

(See Rule 301, Rule 1116 & appropriate pool rules.)

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