

June 23, 1995

Exxon Corp.
ATT: Sharon B. Timlin
General Accounting, CDB/172
P. O. Box 1600
Midland, TX 79702-1600

RE: Reclassification of Well
BLINEBRY OIL & GAS
F. F. Hardison B
#4-B, Sec. 34-21S-37E

Gentlemen:

According to the recently submitted scheduled Gas-Oil Ratio Test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective July 1, 1995, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by July 7, 1995.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised C-102 outlining acreage (40 acres) to be dedicated to the Blinebry oil well.
- 2.) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have any questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:nm

8/25/95
Reclass Gas to Oil
EFF: 7/1/95

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator	Exxon Corp. General Accounting, CDB/172		Pool Blinebry Oil and Gas		County Lea							
Address	P. O. Box 1600, Midland, TX 79702				TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL BRLS. OIL BRLS. GAS M.C.F. GAS - OIL RATIO CU FT/BBL.			
F. F. Hardison "B"	4	B	34	21	37	5-15-95	P	24	19	6.1	68	11059

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Bagwell
Signature

Judy Bagwell, Sr. Staff Office Asst.

Printed name and title

(915) 688-6663

Date 6-21-95 Telephone No.