Submit 5 copies Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					Well API No.		
EXXON CORPORATION					300	3002507011	
Address ATTN: REGULATORY AFFAIRS P. O. BOX 1600							
MIDLAND, TX 79702							
Reason(s) for Filing (Check proper box)			Othe	r (Piease expli	ain)		
New Well	Change in Transporter of: GAS TRANSPORTER CHANGE EFFECTIVE 11/1/91						
' =	Oil Dry Gas DHC-776						
	Casinghead Gas 🗶 🤇	Condensate				<u>,,_, </u>	
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WI			F		Kind of Lease		
F F HARDISON B	Well No. Pool Name, Including		Formation		State, Federal or Fee	Lease No.	
Location	17	DRINKARD OIL			<u> FEE </u>		
Unit Letter B	: 660	Feet From The N	ORTH Line ar	nd 1980	Feet From The	EAST Line	
Section 34 Township	21-S	Range 37-E	. NI	мРМ,	LEA	County	
					<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil X or Condensate A				Address (Give address to which approved copy of this form is to be sent)			
TEXAS-NEW MEXICO PIPELINE CO. BO				BOX 42130, HOUSTON, TX. 77242-2130			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas SID RICHARDSON CARBON & GASOLINE CO.			Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FT. WORTH, TX. 76102				
If well produces oil or liquids,		Twp. Rge.	Is gas actually con	nnected?	When?		
give location of tanks.	¦P ¦27	21-s 37-E	YES		11-1-91		
If this production is commingled with that f	from any other lease or	pool, give comminglin	ng order number P	C-268			
IV. COMPLETION DATA						· · ·	
Designate Type of Completi	Oil Well	Gas Well	New Well Wo	rkover De	eepen Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
Perforations	<u> </u>		<u> </u>		Depth Casing Sh	10e	
	TUBING.	CASING AND	CEMENTIN	NG RECO	RD		
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	UBING SIZE		PTH SET		KS CEMENT	
			1				
V. TEST DATA AND REQUEST FOR ALLOWABLE							
OIL WELL (Test must be after re	covery of total volume	of load oil and must be	equal to or exceed	i top allowable	for this depth or be for full	24 hours.)	
Date First New Oil Run To Tank	Date of Test	•	Producing Metho	d ($Flow$, $pump$, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Ashari Brad Davis T	Oil But		Was Sir				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF		
	<u> </u>		<u> </u>				
CAC IVEL							
GAS WELL Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate	MMCE	[C		
Actual Flow Test - MCF/D	Penkm of Lest		Dois. Condensate	WINITE	Gravity of Cond	ensate	
Tesung Method (pitot,back pr.)	Tubing Pressure (Shu	-(n)	Casing Pressure	(Sheetsin)	Choke Size		
results weaton (phot,back pr.)	Tubing Fressure 5/10	-111)	Casing Pressure	(Saut-in)	Choke Size		
W OPERATOR CERTIFIC	CATE OF CO	MANIOE		OH CC	NICEDIATION	DIVICIONI	
VI. OPERATOR CERTIFI				OIL CC	NSERVATION	DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is					4 23 104	^	
true and complete to the best of my knowledge and belief.			Date ApprovedJAN 17'92				
1 ch 2	Date Ap		a Signed her				
Signature			orig. Si gned by By Paul Kautz				
Don J. Bates Administrative Specialist			By Paul Kautz Geologist				
Printed Name	ramperted \$1 m \$4	Title	Title	••	<u> </u>		
01/14/92	(915)	688-7119	l me	·			
Date		phone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.