

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. —

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name F. F. Hardison "B"
2. Name of Operator Exxon Corporation	8. Well No. 4
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Pool name or Wildcat Blinebry Oil & Gas/ Drinkard
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3402'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Downhole commingling <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Adm. Order DNC-776, downhole commingling of casinghead gas (Drinkard) and dry gas (Blinebry Oil & Gas) was approved effective 11-1-90. (Packer removed 4-13-91).

Exxon, using a 12 month production average, recommends the following allocation:

	OIL	GAS
Drinkard	100%	53.1% 53%
Blinebry	0	46.9% 47%

Total gas produced: 226 KCF per day
Drinkard 120 KCF per day; 120/ 226 = 53.1% KCFPD
Blinebry 106 KCF per day; 106/ 226 = 46.9% KCFPD

The monthly gas production will be split per the above percents.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don J. Bates TITLE Administrative Specialist DATE 8-8-91
TYPE OR PRINT NAME Don J. Bates (915) 688-7119
TELEPHONE NO.

(This space for State Use)

APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 1

CONDITIONS OF APPROVAL, IF ANY: