

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is begun. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) TO Fracture	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

December 12, 1955

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the F. F. Hardison BHumble Oil & Refining Company

(Company or Operator)

Well No. 4 (casing) in B

(Unit)

NW 1/4 NE 1/4 of Sec. 34, T. 21-S, R. 37-E, NMPM., Blinchry Gas Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Workover the Blinchry Gas some as follows (Drivard oil some will not be disturbed):

1. Perforate additional Blinchry pay from 5500 to 5530 and 5680 to 5715.
2. Set packer at approx. 5630 and test for communication behind pipe.
3. If no communication, wash interval from 5640 to 5715 with 500 gals acid and fracture formation with 10,000 gals refined oil (1# sand/gal.).
- 3A. If communication exists, set packer at approx. 5545, test for communication, acid wash interval from 5555 to 5715 and fracture with 20,000 gals refined oil (1# sand/gal.)

Notes If step 3-A is followed, omit step 4.

4. Set retrievable bridge plug at approx. 5630 and packer at approx. 5545, test for communication, acid wash interval from 5555 to 5620 with 500 gals acid, and fracture with 10,000 gals refined oil (1# sand/gal.).
5. Set retrievable bridge plug at approx. 5545 and packer at approx. 5480, acid wash interval from 5500 to 5530 and fracture with 10,000 gals refined oil (1# sand/gal.).
6. Place well back on production.

Current production: 220 Mcf/day through perfs. from 5555-5570, 5580-5620, and 5640-5680

Humble Oil & Refining Company

Company or Operator

Approved....., 19.....

Except as follows: 12/12/55By R.M. Gillette

Position.....

Agent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSIONBy R.M. Gillette

Name.....

R.M. Gillette

Title.....

Address.....

Box 2347, Hobbs, New Mexico

opj