NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS	REPORTS	ON	WELLS
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estructions in the Rules and Regulation	ant operations, even though the work was witnessed	n, within 10 days after the work specified is test of casing shut-off, result of plugging of d by an agent of the Commission. See add	f well, itional
istructions in the Rules and Regulation	Indicate Nature of Report by Checking Be	elow	
EPORT ON BEGINNING BRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Duel Completion	x
1	(Date)	Robbs, H. K	
Following is a report on the wor	k done and the results obtained under the heading	noted above at the	
Humble Oil & Refining (% .		
(Company or C	operator) , Well No		34 ,
Contract	Blinday Pool,		
The Dates of this work were as folows:			
Notice of intention to do the work (w	as) (submitted on Form C-102 on	(Cross out incorrect words)	19,
and approval of the proposed plan (w			
	A GOVERN OF WORK DONE AND RES	SULTS OBTAINED	
	The same of the sa	10, 5620-5580: 5570-5977 A	eit E
CELTIFICATION MAN SET IN CLASS AND CONTRACTOR		TANKET TO TO CONTROL OF	
created perforations fro	# 3233 #9 3080; #7 #1 3000 Burner		
treated perforations fro 2006 pelo Proceed perforations 555	5 to 5660 with 6000 gallons Downl		
treated perforations fro 2,000 pal. Prested perforations 555 Sections and minimum pres	5 to 5660 with 6000 gallons Downlineres 2250 and 1700%.	l L. T. acid w/IFNGS additiv	
created perforations fro 2,00% pal. Prested perforations 555 Accimum and minimum pres	5 to 5660 with 6000 gallons Downlineres 2250 and 1700%.	l L. T. acid w/IFNGS additiv	
rested perforations fro MOOF pai. Prested perforations 555 Accimum and minimum pres 2-4-54 - Tested Blinsbuy Tested Brinkard all none	5 to 5660 with 6060 gallons Downlesses 2250 and 1700%. gas some 15 hours on 14/64" chek 12 hours on 14/64" cheke, produce	l L. T. acid w/IFNGS additiv	
reated perforations fro MOOF pal. Prested perforations 555 leximum and minimum pres 2-4-54 - Tested Blinsbay Posted Brinkard etc. none 363 Mar, GOR 12,257. To	5 to 5660 with 6000 gallons Downlesses 2250 and 1700%. gas some 15 hours on 14/64" chek 18 hours on 14/64" cheke, product hing processre 725%.	l L. T. acid w/IFNGS additiv	
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treated perforations from 2,000 pal. Prested perforations 555 Excimum and minimum pres 2-6-54 - Tested Blimsbay Tested Brinkard etl none 363 Mef, GCR 12,257. Te	5 to 5660 with 6000 gallons Downlesses 2250 and 1700%. gas some 15 hours on 14/64" chek 18 hours on 14/64" cheke, product hing processre 725%.	l L. T. acid w/IFIGS additive, gas volume 610 Mcf/day. ed 29.42 barrels PLO, gas ve	l.mo
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Witnessed by St. Co. Name of the control of the con	5 to 5600 with 6000 gallons Downlesser 2250 and 1700. gas none 15 hours on 14/64" choice produce thing processrs 7250. Many processrs 7250. It has well. It hereby certify to the best of the control	Asst. Plat. Asst. Plat. Asst. Plat.	lume rintes
Witnessed by St. Co. Name of the control of the con	5 to 5600 with 6000 gallons Donel mares 2250 and 1700. gas none 15 hours on 14/64" choice produce thing processrs 7250. Management 15 hours on 14/64" choice produce thing processrs 7250. I hereby certify to the best of	Asst. Plat. Asst. Plat. Asst. Plat.	lume rintes
Witnessed by St. Co. Name of the state of th	5 to 5600 with 6000 gallons Donel mares 2250 and 1700. gas none 15 hours on 14/64" choice product to the best of	that the information given above is true and my knowledge.	lume rintes

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