WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING AND THEE BOX 127 HOBBS, NEW MEXICO

Compan; Lease_	Well # _ Unit _ Sec T. 23R. 372 Fool Mississ
•	OF WORKOVER Drill Deeper Cement plugback Plastic plugback Set Liner Cement squeeze Plastic squeeze Set Packer Acidize Shoot
FOR PU	PFOSE OF Increase production, Oil Gas # Shut off water Shut off gas pull Completion
RESULT	S SUMMARY Complete success Partial success Failure
DATE	Workover started 1-3-54 Completed 2-3-54
WELL D	D.F. elev. Mil Completion date 9-5-16 Prod. formation Minds
	Oil String 1 inch pipe set at 600
	Depth of hole before 660 After 660
	Formation packer set atwith perforations abovebelow
	inch liner set. Top Bottom Cemented w. sax,
	and perforated with holes from to
	Section squeezed from to with sacks cement or
	gallons plastic. Maximum pressure used P.S.I.
	Temperature bomb
	Gas Production M.C.F./day Gas oil ratio
REMAR	KS: Perforated 5-1/2" eacing \$680-5610; \$620-5580; \$570-5555 w/2 jet shots per for
And d	treated perforetions 5555-5660 with 3000 gallens Donall L. T. anid and 6000 gallens
Dovel	L. T. acid w/#FIDE additive.
Dual (oll andgas well.
ado/m	Sign

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