

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION to (OTHER) Dually Complete	x

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 26, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **F. F. Hardison B.**

Humble Oil & Refining Company
(Company or Operator)

Well No. **4** in **B** (Unit)

NW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **34**, T. **21-S**, R. **37-E**, NMPM., **Drinkard** Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Present oil production **21.00 bbls. per day**. Formation **Line, Reservoir Drinkard**.

The purpose of this job is to dually complete the well to produce gas and oil from the Drinkard formation through the tubing and gas from the Blinberry formation via the tubing-casing annulus. Intended Procedure: It is proposed to dually complete the well according to the following procedure: (1) Move in workover unit, rig up, kill well with oil or water, and pull 2-inch tubing, (2) set Baker Model "DA" production packer at 6400 feet, (3) run tubing, test packer for seal, drop standing valve and test, (4) back off tubing at safety joint, displace oil or water with salt water and pull tubing, (5) run retrievable junk catcher, leave in well and perforate from 5470 to 5480 feet with two jet shots per foot, (6) fish out junk catcher, (7) run straddle packer on tubing, wash perforations with 500 gallons of mud acid and test, (8) treat with 5000 gallons of low tension acid and test, (9) kill well and pull straddle packer, (10) run tubing with Camco mandrel and reconnect to safety joint, (11) scrub in and clean up gas cone, (12) set Monal dummy valve in Camco mandrel, fish out standing valve and scrub in oil cone, (13) if necessary, acidize oil cone, and (14) place well on production.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
(Company or Operator)

By *[Signature]*
Position **District Superintendent**

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By *[Signature]*

Title.....

Name **Humble Oil & Refining Company**

Address **Box 2347, Hobbs, N. M.**

