

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
SEP 6 1946

HOBBS OFFICE

DUPLICATE
[]

MISCELLANEOUS REPORTS OF WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland, Texas

September 5, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company F. F. Hardison et al "B" Well No. 4 in the _____
Company or Operator Lease

NW/4 of NE/4 of Sec. 34, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lee County.

The dates of this work were as follows: September 4, 1946

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on September 4, 19 46
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated perforations from 6448' to 6577' with 3,000 gallons Chemical Process 15% acid. Maximum and minimum tubing pressures 1750# - 1500#. Held 1400# and pressure above packer. Well kicked off without swabbing. Flowed at rate of 66 bbls. FLO per hour after cleaning in pits. GOR 846. Pulled tubing and removed packer. Reran tubing with 3' perforated nipple set at 6572.5'. Now installing Xmas tree.

Witnessed by _____
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

5TH day of SEPTEMBER, 19 46

Name [Signature]

Position Division Superintendent

Representing HUMBLE OIL & REFINING COMPANY
Company or Operator

My commission expires 6-1-47

Address Box 1600 - Midland, Texas

Remarks:

APPROVED

Date SEP 6 1946

[Signature]
Name
Oil & Gas Inspector
Title