

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07012
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name MARSHALL COM
Well No. 2
Pool name or Wildcat BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
TITAN RESOURCES I, INC.

Address of Operator
500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

Well Location
Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 34 Township 21S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3443' GL

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERF LOWER BLINEBRY ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/98 RUPU. POH W/RODS & PUMP. ND WELLHEAD, NU BOP, POH W/TBG.
1/8/98 RUN GR-CNL, CCL FROM 5000" TO 6000". PERF LOWER BLINEBRY 5652' - 5917' W/1 SPF. 27 TOTAL HOLES.
1/10/98 RIH W/PKR & TBG. SPOT 250 GALS 15% NEFE ACID ACROSS PERF INTERVAL. PU & SET PKR @ 5400'.
ACIDIZE W/4000 GALS. 15% NEFE ACID W/BALL SEALERS TO BALL OUT. FLUSH W/2% KCL WATER.
1/10/98 SWAB BACK LOAD.
1/10/98 POH W/TBG & PKR.
1/10/98 RIH W/5" X 2 3/8" TREATING PKR W/ON/OFF TOOL AND 2 3/8" PROFILE NIPPLE ON 2 7/8" FRAC TBG. TEST TBG TO 9000 PSI. SET PKR @ 5400'. LOAD ANNULUS W/2% KCL WATER & PRESSURE BACKSIDE TO 500 PSI.
1/11/98 FRAC W/43,480 GALS SPECTRAFRAC 35, 73,960# 20/40 OTTOWA SAND AND 12,000# SUPER LC
1/13/98 FLOW WELL BACK.
1/14/98 SET BLANKING PLUG IN PROFILE NIPPLE, RELEASE ON/OFF TOOL, POH & LD FRAC TBG.
1/16/98 SWAB WELL TO KICK OFF FLOWING.
1/22/98 PLACE WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE ENGINEERING TECH DATE 07-22-98
TYPE OR PRINT NAME SHIRLEY MELTON TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE 7-22-98
CONDITIONS OF APPROVAL, IF ANY: