

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07012
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name MARSHALL COM
Well No. 2
Pool name or Wildcat BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701	
Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3443 GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: PERF LOWER BLINEBRY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. POH W/ROIDS & PUMP. ND WELLHEAD, NU BOP. POOH W/TBG.
2. RUN GR-CNL, CCL FROM 6300' TO 4000'. PERF LOWER BLINEBRY PER LOG RESULTS W/1SPF. OVERALL INTERVAL 5650' - 5920'.
3. RIH W/PKR & TBG. SPOT 250 GALS 15% NEFE ACID ACROSS PERF INTERVAL. PU & SET PKR. @ 5400'. ACIDIZE W/4000 GALS. 15% NEFE ACID W/BALL SEALERS TO BALL OUT. FLUSH W/2% KCL WATER.
4. SWAB BACK LOAD.
5. POH W/TBG. & PKR.
6. RIH W/5" X 2 3/8" TREATING PKR W/ON/OFF TOOL AND 2 3/8" PROFILE NIPPLE ON 2 7/8" FRAC TBG. TEST TBG. TO 9000 PSI. SET PKR. @ 5400'. LOAD ANNULUS W/2% KCL WTR. & PRESSURE BACKSIDE TO 500 PSI.
7. FRAC PER FRAC RECOMMENDATION.
8. FLOW WELL BACK.
9. SET BLANKING PLUG IN PROFILE NIPPLE, RELEASE ON/OFF TOOL, POH & LD FRAC TBG.
10. RIH W/PRODUCTION TBG. & ON/OFF TOOL. LATCH ON PKR. PULL BLANKING PLUG.
11. IF NECESSARY, SWAB WELL TO KICK OFF FLOWING.
12. PLACE ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE REGULATORY ANALYST DATE 01-08-98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY CHRIS WILLIAMS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: