

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07012
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name Marshall Com
2. Name of Operator Mobil Producing TX & NM Inc.	8. Well No. 2
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc. Box 633, Midland, TX 79702	9. Pool name or Wildcat Blinebry
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB-3455 GL-3443	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Recompletion ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/90 - MIRU Unit. POH w/2-3/8" tbg.
9/18/90 - PU 4-1/4" Varel bit SN 256442.
9/19/90 - Pump 25 SX Class C cmt. Pressure csg to 1000# PSI, Holding.
9/20/90 - RIH to 5400'. OK.
9/21/90 - MIRU Dowell cmt equipment. Sqz' 150 SX Class C cmt. PU new varel 4-1/4" L-1 bit. SN 256440.
9/24/90 - Drill ret @ 5052'. Cmt from 5054-5272'.
9/25/90 - Cmt from 5272-5306'. Test csg to 1000# psi. No good. Drill remainder of CIBP @ 5400'.
9/28/90 - Clean out cmt plug to 5352'. Circ clean, Test to 1000# PSI. O.K.
10/2/90 - MIRU Perfo-Log, Ran GR/CCL. Perf Blinebry form from 5504-5648, 128 holes w/ 2 JSPF. Acid' w/5000 gal HEFE HCL 15% Acid.
10/2/90 - Flowing well to btry. Tbg press dropped from 700-350# PSI. Shut well in for prod - uction to repair.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Regulatory/Proration Technician DATE 10/24/90
TYPE OR PRINT NAME Judy Dixon TELEPHONE NO. (915) 688-2452

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1990

2A Paddock