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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> THE <u>34</u> LINE, SECTION <u>21-S</u> TOWNSHIP <u>37-E</u> RANGE <u>37-E</u> NMPAC.	7. Unit Agreement Name 8. Farm or Lease Name Marshall Comm 9. Well No. 2 10. Field and Pool, or Wildcat Paddock	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ OTHER <u>Add perfs in same zone</u> ☒		SUBSEQUENT REPORT OF:
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-82 MIRU Permian WS Ut, unseat pump, hot oiled rods & tbgs w/35 bbls 1se oil, POH w/rods & pump rel TAC, NU BOP, POH w/prod assm.

6-10-82 Zone perfs Co perf 5" csg 1 JSPF Paddock Zone 5250-5270, 5296-5314, 40 holes, corr to Schl CN-CL 9/25/81, WIH w/5" Baker R pkr, SN, 167 jts 2-3/8 tbgs, press test tbgs 5000, ran CLL, chk depth, set R pkr @ 5225 w/15,000 compr.

6-11/

13-82 Acid Engr acidize Old Paddock perfs 5239-5256 (52 holes), new perfs 5250-5314 (40 holes) down 2-3/8 tbgs w/Baker pkr @ 5225 w/10,080 gal 15% NE Fe HCl + 500 gals Pentasax bled in acid + 100 RCNBS, F1 w/20 bbls 2% KCl wtr TTP 2500-3700 psi, AIR 4.4 BPM, ISDP 1550 psi, 10 min 850 psi, sl ball action (indicated no cum between perfs) job compl @ 10 am 6-11-82.

6-14-82 SI 70 hrs TP 255 psi, bled off 1 hr, rel pkr, POH, RIH w/OPMA to 5380, tbgs perfs 5346-49, SN @ 5345 + 10 jts 2-3/8 8RD tbgs, 5-1/2 Guib TAC 5032 + 161 jts 2-3/8 tbgs, set anchor w/ 12,000# T, NU pmpg tree, RIH w/1" x 10' GA = 2" x 1 1/2 x 16' pump, 150 - 3/4 rod + 61 - 7/8 rods, HO well.

6-15-82 Rowland Hot Oil loaded tbgs w/8 bbls wtr, press to 500 psi/ok, RD & rel Permian WS @ 9 am 6-15-82, well rel to Prod. POP 6-15-82.

6-16/

23-82 Testing Well

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 7-9-82

JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 12 1982

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

6-24-82 NM OGD POT: P 35 BNO + 74 BSW/24 hrs, 8 - 1-1/2x54" SPM, GOR 1485/1, Grav 36.5
@ 60, Allow 35, TA 107, Cap 35, Compl 6-18-82. FINAL REPORT.

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JUL 12 1982

MAILS OFFICE