I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL I RANSPORTER OIL OPERATOR PRORATION OFFICE Operator Mobil Producing TX. & Address	REQUEST AUTHORIZATION TO TRA GORRECTED REPORT N.M. Inc.	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
11.	9 Greenway Plaza, Sul Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND 1 Lease Name	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden	Other (Please explain)	Se Lease No.	
		2 Paddock	• and Feet From 57-E, NMPM,	Theat	
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil Shell Pipeline Compan	X or Condensate	Address (Give address to which appro Box 1008, Hobbs, NM 8	1	
	Name of Authorized Transporter of Cas	me of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🗌		Pddress (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, NM 88231	
	Getty Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
	give location of tanks.	D 34 21S 37E	Yes	10-5-81	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completio	on = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-20-39 Elevations (DF, RKB, RT, GR, etc.)	10-5-81 Name of Producing Formation	6619 Top Cil/Gas Pay	6387 Tubing Depth	
	3443' DF	Paddock	5130	SN 5328	
	Perforations 5130-5296			Depth Casing Shoe 6619	
	5130-5290	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1207	SACKS CEMENT	
	<u>12-1/4</u> 8-3/4	9-5/8	3620	350	
	6-1/4	5	6619	350	
-			1	l and must be equal to or exceed top allow-	
v .	OIL WELL	able for this de	pin or de jor juli 24 hours)		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	jt, etc.j	
	<u>10-5-81</u> Length of Teet	10-12-81 Tubing Pressure	Pump Casing Pressure	Choke Size	
	24 hrs. Actual Prod. During Test	0	0 Water-Bble.	2 ¹¹ Gas - MCF	
	Actual Prod. During Test	Oil-Bbis.	57	89	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	Commission have been complied v	regulations of the Oil Conservation with and that the information given	BYOrig. Signed by		
	above is true and complete to the	best of my knowledge and belief.	BY Ching: Chindle by Les Clements TITLE Gil & Ges Insp.		
) •	TITLEOI & G	ce Insp	
(Jannya.	Mino)	This form is to be filed in	compliance with RULE 1104.	
	SWINING	atwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		zed Agent	tests taken on the well in acc All sections of this form m	nust be filled out completely for allow-	
		tle) 1.01	All sections of this form must be mind of the property of the section and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	<u></u>	1-81 ate)			

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply