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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DRILL A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Mobil Producing TX. & N.M. Inc.

Address of Operator
9 Greenway Plaza, Suite 2700, Houston, Texas 77046

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 21S RANGE 37E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Marshall Com

6. Farm or Lease Name

9. Well No.
2

10. Field and Pool, or Wildcat
Paddock

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Abandon Drinkard zone & R/C in Paddock Zone. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-24-81 6619 TD, 6614 PBTD, Drinkard 6450-6608. MIRU Permian WS Ut, bld well dn, POH w/64 - 7/8, 180-3/8 rods & pump, NU BOP, POH 205 jts 2-3/8 tbg w/5-1/2 TAC & OPMA, pump 45 bbl 2% KCl wtr to keep well dead Schl ran 5-1/2
- 9-25-81 Load hole w/75 bbl 2% KCl wtr, Schl ran CNL, GR col log 6407-4400 cap CIBP @ 6407 w/20' cmt, new PBTD 6387, job compl @ 1 PM 9-25-81, Zone perms perf 5" csg Paddock zone 2 JSPF 5130-5134; 5142-5152; 5154-5158; 5168-5174; 5176-5184; 5196-5212; 5236-5246; 5280-5296, total 156 holes, job compl @ 6:30 PM 9-25-81.
- 9-26-81 38 hr SI tbg & csg 0, circ 60 bbl 2% KCl wtr down csg, fin GIH w/pkr set pkr @ 4990, Western Co circ acid to pkr, closed equalizer & press csg 400, acidized Paddock perms 5130-5296 w/8000 gals 15% DINE Fe HCl 225 RCNBS, flushed 22 bbl KCl wtr, tbg bk dn press 3000, treating press 2150-2700, ISIP 1300, 10 min vac, job compl @ 4:30 PM.
- 9-27-81 WIH w/Baker 5" Model R pkr, hyd test tbg 4000 psi to 3100, well fl 3/4 hr, 15 BO & died, load csg w/8 bbl 2% KCl wtr.
- 9-28-81 Circ 60 bbl 2% KCl wtr down csg, fin GIH w/pkr set pkr @ 4990, Western Co circ acid to pkr, closed equalizer & press csg 400, acidized Paddock perms 5130-5296 w/8000 gals 15% DINE Fe HCl 225 RCNBS, flushed 22 bbl KCl wtr, tbg bk dn press 3000, treating press 2150-2700, AIR 3.9 BPM, ISIP 1300, 10 min vac, job compl @ 4:30 PM 9-28-81.

(Cont'd on back side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy Thize TITLE Authorized Agent DATE 10-16-81

REMOVED BY Les Clements TITLE Oil & Gas Insp. DATE 10-16-81

CONDITIONS OF APPROVAL, IF ANY:

& Approved 101 required 35' cut

m

17. (Cont'd)

- 9-29-81 15 hr TSIP 350, bld press off, POH w/pkr, WIH w/2-3/8x30' OPMA 2-3/8x3' perf tbg sub, SN, 8 jts 2-3/8 tbg, 5" Guib TAC, 163 jts 2-3/8 tbg, ND BOP, set TAC w/13,000 T, TAC @ 5078-80, SN 5328-29, perf sub 5329-32, OPMA 5332-62, NU wellhead, WIH w/1" x 6' GA, 2x1-1/2x16 pump, 2x3/4 rod sub, 150 - 3/4, 61 - 7/8 rods, clamped rods.
- 9-30-81 Spaced out w/2 - 6'x7/8, 4-2'x7/8 rods subs, load tbg w/8 BW, hung well on,rel Permian WS Ut & well to Prod @ 10 AM 9/30/81.
- 10-1-81 POP 9/30/81.
- 10-13-81 NM OCD POT: P 11 BNO + 57 BSW/24 hrs, 10 - 1-1/2x54 SPM, GOR 8090/1, Grav 37.5@ 60, Allow 11 BOPD, TA 107, compl 10-5-81.
- FINAL REPORT

GEN 21 1989