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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |  |                                                                                                                                                                 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "C" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>                                                                                                                                                                                                             |  | <p>5a. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>            |
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator<br/>Mobil Oil Corporation</p> <p>3. Address of Operator<br/>3 Greenway Plaza East, Suite 800, Houston, Texas 77046</p> <p>4. Location of Well<br/>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br/>THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPH.</p> |  | <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name<br/>Marshall Com.</p> <p>9. Well No.<br/>2</p> <p>10. Field and Pool, or Wildcat<br/>Eunice Drinkard</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/>3443</p>                                                                                                                                                                                                                                                                                                                                                                                                                          |  | <p>12. County<br/>Lea</p>                                                                                                                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                               |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/78

6619 TD, Drinkard 6460-6608.

MIRU Eunice DD unit 4/27/78m TP fl @ 40 psi 5" csg 240 psi, 7" csg 500, fl oil & gas  
9-5/8 720 psi, fl salt wtr,

4/29/78

6619 TD, Drinkard 6460-6608.

Pump 30 bbls 2% KCl down tbg 70 bbls down 5 1/4, instl BOP's, Homco shot 2 holes in tbg @  
6428 tbg on vac, POH 115 jts 2-3/8, SDFN.

5/1/78

Tbg & csg had 100 psi, pump 15 bbls TW down tbg 55 down csg, POH w/ 2-3/8 rec Otis fishing  
tools, GIH w/ 4-1/8 bit w/ 5" CS on 2-3/8, tag fill @ 6536, SDFN. - 440 BLW.

5/2/78

6619 TD, Drinkard 6460-6608.

Kill w/ 80 bbls TW, POH, ran RTTS & RBP, set RBP @ 6403 & tested to 2000, test 5" to 1000/ok,  
spot 3x sd, POH, McCullough shot 2 holes @ 1450, set pkr @ 1404, broke circ out 9-5/8, SDFN,  
prep to sqz.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.W. DeBore TITLE Authorized Agent DATE 6-14-78

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1978

5/3/78

6619 TD, Drinkard 6460-6608.

POH set EZ Drill @ 1402, Howco cem perfs @ 1450 w/250 sx ct 20% CaCl<sub>2</sub> + 400 sx C, Circ 9-5/8 cem, sl incr in pressure on 7", POH, SDN.

5/10/78

6619 TD, Drinkard 6460-6608.

Runco SWF perfs 6464-6608 down 2-7/8 w/ 3000 gals 15% HCl + 30,000 gals gelled FW + 37,500# 20/40 sd, sd out on 2# sd on 2nd stage wash sd to 6536, reset pkr 6403, finish frac @ 1 1/2# sd/gal, TTP 5900-7000 @ 15 BPM, ISIP 3200, 15 min 1000. -1636 BLW.

5/19/78

6619 TD, Drinkard 6460-6608.

Kill w/ 50 bbls TW, test 2-3/8 to 5000 psi, landed @ 6433, perfs @ 6399, Lokset pkr @ 6395 w/ 12,000# T, SN 6394, instl tree, load annl w/ 80 bbls, sw 30 BLW/4 hrs w/ tr oil w/ GSG, LH 3, SO 95% wtr. - 2620 BLW.

6/6/78

6619 TD, Drinkard 6460-6608.

NM OCC POT: F 12 BNO + 0 BLW/24 hrs, 24/64, TP 40-100, CP 0, GOR 5417/1, Gray 36.3 @ 60, Allow 12 NP, TA 107, compl 5/9/78. Before WO: 0. Returned to prod after rpr csg & stimu.

FINAL REPORT.

RECEIVED

JUN 19 1978

OIL CONSERVATION COMM.  
DOUGLAS, H. H.