| Submit 3 Copies |
|-----------------|
| to Appropriate |
| District Office |

5 C

| STRICT I OIL CONSERVATION DIVISION D. Box 1980, Hobbs, NM 88240 2040 Pacheco St. | | WELL API NO. 30-025-07013 | | | |
|---|--|--|---------------|---------|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | Indicate Type of Lease | STATE | FEEX | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | State Oil & Gas Lease | | 1002.51 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | vLease Name or Unit Agreement Name Marshall Com | | | |
| OIL GAS OTHER | | •Well No. | | | |
| 2Name of Operator Titan Resources I, Inc. | | 1 | | | |
| 3Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701 | 5 | Pool name or Wildcat Blinebry (Progas) | | | |
| Well Location Unit Letter 1980 Feet From The North | Line and 790 | Feet From The | West | Line | |
| * | tange 37E | NMPM | Lea | County | |
| toElevation (Show whether DF, RKB, RT, GR, etc.) 3455' GL | | | | | |
| 11 Check Appropriate Box to Indicate Na | ture of Notice, Repo | ort, or Other Da | ata | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK | X | ALTERING CASI | NG | |
| TEMPORARILY ABANDON CHANGE PLANS | COMMENCE DRILLING OPNS. | | | | |
| PULL OR ALTER CASING | CASING TEST AND CEMENT JOB | | | | |
| OTHER: | OTHER: | | | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2/3/98 MIRU PU. POH w/rods & pump. ND wellhead, NU BOP. POH tbg. 2/4/98 RIH w/5" x 2 3/8" treating pkr w/on/off tool and 2 3/8" profile nipple on 2 7/8" frac tbg. Test tbg to 9000 psi. Set pkr @ 5395'. load annulus w/2% KCL wtr & press backside to 500 psi. 2/5/98 Made 6 swab runs, recd 21 blw w/5% oil cut, well flowed most of day. 2/6/98 Frac Blinebry (5489-5888') w/43,480 gals Spectrafrac, 5000# 100 Mesh, 68,000# 20/40 Mesh, 12,000# 20/40 Super LC 2/7/98 Flow Well back. 2/11/98 Set blanking plug in profile nipple, release on/off tool. POH & LD frac tbg. 2/16/98 Return well to production Wie production | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE TI TYPE OR PRINT NAME LAURA Clepper | dge and belief. _{TLE} Regulatory Analyst | | DATE 01-20 | | |
| (This space for State Use) | | | | | |
| | TLE | | DATE | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | | |