

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-07013
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Marshall Com
Well No. 1
Pool name or Wildcat Blinebry (Progas) 72480

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	
Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>790</u> Feet From The <u>west</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3455' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recomplete in Blinebry (Progas) ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8 - 25/97 - Pull rods & pump, ND WH, NU BOP; w/ hot oiler pump 40 bbls produced wtr & paraffin dispersant down tbg. Pulled tbg; TIH w/ cmt retainer & tbg, test tbg to 6000 psi w/ retainer @ 5048, pump thru retainer - attempt to reset retainer unsuccessful. Pulled tbg & cmt retainer. TIH w/ scraper & tbg to 5900'; TOOH w/ scraper; TIH w/ retainer; pump 21 bbls wtr thru retainer; set retainer @ 5048'; load & test backside to 500 psi. OK. **Squeeze Paddock perfs 5150'-5280' w/ 200 sx "C";** sting out of retainer; RO 4.5 bbls cmt to pit. TIH w/ bit, 6 DCs, tbg, tag cmt @ 5024'; drill to 6403'; PU 30 jts tbg; circ hole w/ 2% KCL. Test squeeze to 500 psi 30 min., OK. Pulled tbg, DCs & bit. Perf w/ 3 1/8" select fire gun 1 spf in Blinebry (5489', 94', 97', 5502', 17', 23', 47', 64', 84', 86', 99', 5621', 25', 27', 29', 33', 45', 82', 87', 5703', 12', 29', 43', 50', 69', 99', 5819', 33', 35', 45', 51', 69', 80', 88') total 34 holes. TIH w/ pkr, profile nipple, 106 jts tbg, tested to 9000 psi. Set pkr @ 5403', load backside; acidize blinebry perfs 5489'-5888' w/ 4000 gals AS 3000, flushed w/ 2% KCL. Frac perfs 5489'-5888' w/ 32,480 gals SF35 & 56,000 lbs sd. Displaced tbg w/ 12 bbls flush, complete lock up. Release pkr; TOOH w/ pkr & tbg. TIH w/ bit, versi-tool & tbg, clean out sand to 6130'; Pulled tbg, tools; TIH w/ MA perf sub, SN, 15 jts tbg, TAC, 175 jts tbg; land SN @ 5920'; ND BOP, NU WH. TP 20 psi, CP 420 psi, installed pump & rods; return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Clepper*

TITLE Regulatory Analyst

DATE 01-20-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ZA Paddock