

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.

30-025-07013

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

Titan Resources I, Inc.

3. Address of Operator

500 West Texas Suite 500, Midland, TX 79701

7. Lease Name or Unit Agreement Name

MARSHALL COM

8. Well No.

1

9. Pool name or Wildcat

PADDOCK

4. Well Location

Unit Letter EM : 1980 Feet From The North Line and 790 Feet From The West Line

Section 34

Township 21-S

Range 37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3455' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to Production ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out and acidize Paddock

1/27/97 MIRU pulling unit. RIH with 4-1/2" bit and clean-out bailer on tubing. Tagged fill at 5259' (Perfs: 5150' - 5280'). Drilled scale and cleaned out to 5279 ft. Bit plugged.

1/28/97 POOH and unplugged bit. RIH and tagged fill at 5279'. Well kicked off flowing. Flowed 45 minutes. Bit plugged. POOH. Bit plugged with iron sulfide and scale. RIH with bit and drill collars. Drilled to 5404'.

1/29/97 Drilled and cleaned out to 6430'. POOH. RIH with packer set at 5100'. RU swab to test Paddock. Recovered 31 Bbbls fluid--30% oil cut.

1/30/97 Swabbed 45 Bbbls total fluid--50% oil.

1/31/97 Made 2 swab runs--100% oil. Acidized perfs 5150' - 5280' with 3000 gal 15%. Swabbed 20 Bbbls fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Lechwar

TITLE

Project Manager

DATE

2/24/97

TYPE OR PRINT NAME

Ron Lechwar

TELEPHONE NO. 915-682-66

(This space for State Use) ORIGINAL MONITOR BY JERRY SEXTON

MAR 04 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: