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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO MOVE A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Marshall Comm.
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>790</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether OF, RT, GR, etc.) 3455 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement intermediate casing to seal off gas pressure source on surface casing.

- Load 7" X 5" casing annulus with water and hold 500 psi pressure while pumping down 9 5/8" X 7" casing annulus to establish feasible pumping rate. Bleed off gas from 9 5/8" to flowline before pumping test.
- If pumping test indicates pressure greater than 1000 psig - pull rods and tubing, set RBP @ 4000' and load 5" casing with treated water. (76 bbls or 3200 gals). Go to Step 3.
- If pumping test goes at less than 1000 psig - pump down 9 5/8" X 7" the following while holding 500# pressure on 7" X 5" annulus:
 - 500 gals 15% HCl acid
 - 15 bbls fresh water
 - 450 sx Class C Cement (Triple the calculated volume of 9 5/8" X 7" annulus).
- W.O.C. overnight - run temperature survey (wire line) 0 - 2000' for information.
- Pull RBP and run tubing and rods as required.
- Restore well to production. Check pressures on casing strings.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Christine O. Tucker

TITLE

AUTHORIZED AGENT

DATE

3-1-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: