

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Mobil Oil Corporation
Address
Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marshall Com	Well No. 1	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 790 Feet From The West Line and 1980 Feet From The North Line of Section 34 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 6-8-72

If this production is commingled with that from any other lease or pool, give commingling order number:

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Refracture	Same Res. / Diff. Res.
Date Spudded 5-30-72	Date Compl. Ready to Prod. 6-8-72	Total Depth 6630	P.B.T.D. 6430				
Elevations (DF, RKB, RT, GR, etc.) 3455 GR	Name of Producing Formation Paddock	Top Oil/Gas Pay 5150	Tubing Depth 5322				
Perforations 5150-5175, 5200-5213, 5250-5280 w/1 JSPF (Total 68 holes)			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	9 5/8"	1198	285 sx				
8 3/4"	7	3647	350 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-8-72	Date of Test 6-19-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 113	Water-Bbls. 33	Gas-MCF 176

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)
Proration Clerk
(Title)
6-21-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.