

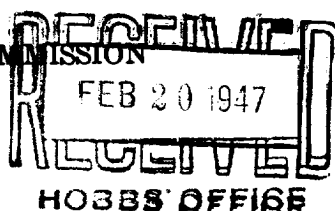
DUPLICATE

FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Box 900 Dallas 1, Texas

Company or Operator	Well No.	in	NW	of Sec.	34	T.	21-3
Marshall Unit	1						
Lease	Drinkard						
R. 37-E	660	feet North of South	660	Field, East of West	Lea		County.
Well is		feet south of the North line and		feet west of the East line of	SW4 NW4		
If State land the oil and gas lease is No.		Assignment No.					
If patented land the owner is		Address					
If Government land the permittee is		Address					
The Lessee is	Magnolia Petroleum Company	Address		Box 900, Dallas 1			
Drilling commenced	November 1	19	46	Drilling was completed	December 8	19	46
Name of drilling contractor	Magnolia Petroleum Co.	Address		Box 900, Dallas 1			
Elevation above sea level at top of casing	3455	feet.					
The information given is to be kept confidential until		19					

OIL SANDS OR ZONES

No. 1, from	3627	to	5260	No. 4, from	6585	to	6609
No. 2, from	6520	to	6540	No. 5, from		to	
No. 3, from	6556	to	6566	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5" OD	15#	8rt J-55	SS						
5" OD	15#	J-55 Ext.							
		line SS		6630					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters—Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	0	feet to	6630	feet, and from		feet to		feet
Cable tools were used from		feet to		feet, and from		feet to		feet

PRODUCTION

Put to producing	December 14	19	46	
The production of the first 24 hours was	91.33	barrels of fluid of which	% was oil;	%
emulsion;	%	water; and	%	sediment. Gravity, Be
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas		
Rock pressure, lbs. per sq. in.				

EMPLOYEES

Driller	Magnolia Petroleum Company	Driller
Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	17	Dallas, Texas	February 17, 1947
day of	February	19	47
	Dorothy Ansell	Name	Don Harrison
		Position	Clerk

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2.3		From top of rotary drive busting to derrick floor
2.3	11.8		From derrick floor to top of 9-5/8 OD casing
3623	3758		Halliburton ran Caliper survey
3758	4408		Lime
4408	4434		Lime
4434	5263		Lime
5263	5327		Lime
5327	5355		Lime and shale
5355	5396		Lime
5396	5424		Broken lime
5424	6525		Lime
6525	6529		Lime odor
6529	6630		Lime
	6630		Total Depth