

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07014
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Marshall Com
Well No. 3
Pool name or Wildcat Blinebry Oil and Gas (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, Texas 79701	
Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3441' GR</u>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf Lower Blinebry ☒ ✓

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/97 MIRU. TOH rods & pump. RU paraffin knife, cut paraffin. TOH tbg.
12/11/97 Run CNL/GR/CCL from 5000' to 6300', perf Blinebry 1 SPF 5494', 5501', 22', 32', 38', 5646', 52', 65', 82', 91', 5709', 24', 32', 48', 79', 5815', 21', 36', 59', 69', (20 total holes). RIH pkr set @ 5393', acdz perms @ 5494'-5861' w/3000 gals Reaxe, 1000 gals S-3000 flush w/2% KCL.
12/12/97 Swab
12/13/97 RIH w/5" x 2 3/8" treating pkr w/on/off tool adn 2 3/8" profile nipple on 2 7/8" frac tbg. Test tbg to 9000 psi, set pkr @ 5405'. Load Annulus w/2% KCL wtr & pressure backside to 500 psi.
12/14/97 Frac Blinebry 5494'-5861' w/42,000 gals. Spectrafrac 35, 65,000# 20/40/Mesh sand, 12000# 20/40 Mesh Super LC.
12/16/97 Swab. Flow after swab run
12/17/97 Prepare to set Blanking plug.
12/18/97 Set Blanking Plug in Profile Nipple, release on/off tool, POH & LD Frac tbg.
12/19/97 RIH w/prod tbg & on/off tool, latch on pkr. Pull blanking plug. RIH prod tbg.
12/20/97 Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-23-98
TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: