CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION		WELL API NO.	-	
P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. Santa Fe, NM 87505		30-025- 0714 07014		
DISTRICT II P.O. Drawer DD. Artesia. NM 88210		₅Indicate Type of Lease		
			STATE	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		₅State Oil & Gas Lease	· No.	:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			11.51.11	1000
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TLease Name or Unit A MARSHALL COM	•	
·Type of Well:				
OIL GAS WELL OTHER				
₂Name of Operator TITAN RESOURCES I, INC.		aWell No. 3		
sAddress of Operator 500 WEST TEXAS, STE. 500, MIDLAND, TEXAS 79701		Pool name or Wildcat BLINEBRY OIL AND GAS (GAS)		
4Well Location				
Unit Letter D : 660 Feet From The NORTH	Line and 660	Feet From The _	WEST	Line
Section 34 Township 21S R	ange 37E	NMPM	LEA	County
1₀Elevation (Show whether DF, RKB, RT, GR, etc.) 3441' GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	-	ALTERING CASI	NG
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPI	NS.	PLUG AND ANBA	NDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMEN	NT JOB		ι.
OTHER: PERF LOWER BLINEBRY	OTHER:			
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RECOMMENDED PROCEDURE: RUN GR-CNL, CCL FROM 6300' TO 4000'. PERF LOWER BLINEBRY PER LOG RESULTS W/1SPF. OVERALL INTERVAL 5630' - 5900'. RIN W/PKR & TBG. SPOT 250 GALS. 15% NEFE ACID ACROSS PERF INTERVAL. PU & SET PKR. @ 5400'. ACIDIZE W/4000 GALS 15% NEFE ACID W/BALL SEALERS TO BALL OUT. FLUSH W/2% KCL WTR. SWAB. POOH W/TBG & PKR. RIH W/5" X 2 3/8" TREATING PKR. W/ON-OFF TOOL AND 2 3/8" PROFILE NIPPLE ON 2 7/8" FRAC TBG. TEST TBG. TO 9000 PSI. SET PKR. @ 5000'. LOAD ANNULUS W/2% KCL WTR. & PRESSURE BACKSIDE TO 500 PSI. FRAC PER FRAC RECOMMENDATION. FLOW WELL BACK SET BLANKING PLUG IN PROFILE NIPPLE, RELEASE ON/OFF TOOL, POOH & LAD FRAC TBG. RIH W/PROD. TBG. & ON/OFF TOOL. LATCH ON PKR. PULL BLANKING PLUG. SWAB, IF NECESSARY. PLACE WELL ON PRODUCTION.				
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. _{LE} REGULATORY ANA	AI VOT	_{DATE} 12-09	LQ7
SIGNATURE JUNEAU CHANTON TITE TYPE OR PRINT NAME BRENDA COFFMAN	LE TLEGGERTORT AND		TELEPHONE NO. (9	
(This proper for State Lies)				
ORIGINAL ODISTRICT I SUPERVISOR			AN (5 109
	LE		DATE	