

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.

30-025-0714

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TITAN RESOURCES I, INC.

3. Address of Operator

500 W. TEXAS, SUITE 500, MIDLAND, TX 79701

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 34 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3441' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Zone Abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/97 MIRU pulling unit. ND wellhead. NU BOP. Attempted to release packer. Tubing parted. POOH with 184 jts tubing. Found excessive paraffin.

1/7/97 Hot water casing with 75 bbls brine water plus 55 gal paraffin solvent. RIH with overshot. Caught fish. Released packer and POOH.

1/10/97 RIH with bulldog bailer. Tagged fill at 6485 ft. Blinbry perms: 5555 ft to 5624 ft; Drinkard perms: 6340 ft to 6502 ft. Cleaned out to 6515 ft. POOH.

1/11/97 RIH with packer and 14 jts tailpipe. Tailpipe at 6514 ft. Set packer at 6080 ft. Treated Drinkard with 375 gal paraffin solvent. POOH with tubing and packer. RIH with bridge plug and packer. Set bridge plug at 5860 ft. Set packer at 5453 ft. Treated Blinbry perms with 125 gal paraffin solvent.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Lechwar

TITLE

Project Manager

DATE 1/30/97

TYPE OR PRINT NAME

Ron Lechwar

TELEPHONE NO 915/682-66

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Single Blinbry
2A Drinkard