

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, 87505

WELL API NO. 30-025-0714
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name MARSHALL COM</p>	
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>8. Well No. 3</p>	
<p>2. Name of Operator TITAN RESOURCES I, INC.</p>		<p>9. Pool name or Wildcat BLINEBRY OIL AND GAS (GAS)</p>	
<p>3. Address of Operator 500 W. TEXAS, SUITE 500, MIDLAND, TX 79701</p>			
<p>4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 34 Township 21-S Range 37-E NMPM Lea County</p>			
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3441' GR</p>			

<p>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>		<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: Install Pumping Equipment <input checked="" type="checkbox"/></p>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/97 MIRU pulling unit. ND wellhead. NU BOP. Attempted to release packer. Tubing parted. POOH with 184 jts tubing. Found excessive paraffin.

1/7/97 Hot water casing with 75 bbls brine water plus 55 gal paraffin solvent. RIH with overshot. Caught fish. Released packer and POOH.

1/10/97 RIH with bulldog bailer. Tagged fill at 6485 ft. Blinebry perfs: 5555 ft to 5624 ft; Drinkard perfs: 6340 ft to 6502 ft. Cleaned out to 6515 ft. POOH.

1/11/97 RIH with packer and 14 jts tailpipe. Tailpipe at 6514 ft. Set packer at 6080 ft. Treated Drinkard with 375 gal paraffin solvent. POOH with tubing and packer. RIH with bridge plug and packer. Set bridge plug at 5860 ft. Set packer at 5453 ft. Treated Blinebry perfs with 125 gal paraffin solvent.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE Project Manager DATE 1/30/97
TYPE OR PRINT NAME Ron Lechwar TELEPHONE NO 915/682-66

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Marshall Com No. 3

C-103

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1/14/97	Released packer. Retrieved bridge plug and POOH. RIH with packer and set at 5704 ft. RU swab and swabbed well down. Acidized Drinkard with 3000 gal 15% NEF ₆ HCl. RU swab and swabbed well down.
1/15/97	Swabbed well down. Released packer and lowered packer to 6309 ft and reset. RU swab and swabbed well down.
1/16/97	Released packer and POOH. RIH with bridge plug and packer. Set bridge plug at 5700 ft. Pulled packer up to 5524 ft and set.
1/17/97	RU swab and swabbed well down. RU acid truck and acidized Blinbry perfs 5555' to 5624' with 2,000 gal 15% NEF ₆ HCl plus 324 gal paraffin and iron control chemical. RU swab and swabbed well down.
1/18/97	Swabbed well down. Released packer and retrieved bridge plug and POOH. RIH with bridge plug on tubing. Set bridge plug at 6308 ft. POOH with tubing. Drinkard zone abandoned. RIH with 2-3/8" tubing for production.
1/20/97	RIH with pump and rods. Shut-in. Waiting on pumping unit.
1/23/97	Set pumping unit. Put well on production.