



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 27, 1988

POST OFFICE BOX 1990
HOBBS, NEW MEXICO 88241-1990
(505) 393-6161

Mobil Producing TX & NM Inc.
P.O. Box 633
Midland, TX 79702

Attn: Nancy Lewis

Re: Reclassification of Well
Marshall #3-D 34-21-37
Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well, the well will be reclassified as a gas well in the Blinebry Oil and Gas Pool effective January 1, 1989, and the oil allowable cancelled that date.

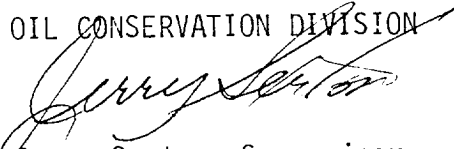
If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 10, 1988.

If the well is to be reclassified from oil to gas, please submit the following by November 10, 1988:

- 1) C-102 outlining acreage dedicated to gas well and NSP if applicable
- 2) C-104 if gas transporter changes due to reclassification
- 3) Advise if gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton, Supervisor
District I

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cc: File

Operator		Pool		County											
Mobil Producing TX & NM Inc.		Blinebrey Oil & Gas		Lea											
Address		c/o Mobil Exploration & Producing U.S. Inc.		Type of Test - (X)											
P.O. Box 633 Midland, Texas 79702				Scheduled <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST MOON	Completion <input type="checkbox"/>				Special <input type="checkbox"/>
		U	S	T	N						PROD. DURING TEST				
											WATER BBLs	PROD. OIL	OIL BBLs	GAS M.C.F.	GAS - O RATIO CU.FT/B
Brunson Argo	1T	B	09	22	37	9-1-88	P		395	24	2		1	123	123,00
	6C	E	10	22	37	9-15-88	P		345	24	0		0	88	0
	13C	A	09	22	37	9-15-88	P		445	24	3		2	148	74,000
Carson Watson Com	2UT	H	33	21	37	9-05-88	F	1/2	70	24	0	36.5	0	70	0
Cordelia Hardy <i>Kubasky</i>	8	C	29	21	37	9-06-88	P			24	9	35.4	5	335	67,000
Corrigan Gas Com	7C	P	33	21	37	9-16-88	F	5/8	70	24	0	36.3	.10	21	210,00
E.D. Carson	14	C	33	21	37	9-04-88	F	1-1/4	68	24	1	36.5	4	146	365,00
	19C	L	28	21	37	9-04-88	F	1-1/4	68	24	0	36.3	0	267	0
Marshall Com <i>Kubasky</i>	3	D	34	21	37	9-03-88	F	7/8	55	24	2	37.0	0	38	0
S.E. Long	5-C	0	11	22	37	9-15-88	F	3/4	275	24	0		2	174	87,00
	8C	J	11	22	37	9-15-88	F	3/4	410	24	0		0	925	0

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.66.
Report testing pressure in lb/in of tubing pressure for any well producing through casing.
Well output and any error of this report to the district office of the New Mexico Oil Conservation Commission is accordance with Rule 203 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Handwritten Signature

Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

10-24-88

(Date)