	UD. OF COPIDA RECEIVED  DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	2perator				
	Mobil Producing Texas & New Mexico Inc.				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box)				
		Oil Dry Gos Corporation.			
	Recompletion Change in Ownership	(Fffective Date: 1-1-1980)			
	If change of ownership give name and address of previous owner			<u></u>	
u.	DESCRIPTION OF WELL AND LI	Well No.; Pool Name, Including Form	nation Kind of Lease	Lease No.	
	Lesse Name Marshall Com/ <del>Dio</del> t	3 Blinebry G	Come Enderel a	r Fee Fee	
	Unit LetterD; 660 Feet From The North Line and 660 Feet From The West			•West	
	Line of Section 34 Township 21-S Range 37-E, NMPM, Lea Cour			Lea County	
m.	DESIGNATION OF TRANSPORTI	OF CONDENSATE XXX	Address (Give address to which approve	d copy of this form is to be tent)	
	Towas-New Mexico Pipe L	ine Company	Box 52332 Houston, TX Address (Give address to which approve	77052	
	Name of Authorized Transporter of Cash	nghead Gas 📄 or Dry Gas 🔀 👔	403 Wall Towers West, M		
	Northern Natural Gas Co	Unit Sec. Twp. P.ge.	1s gas actually connected? When		
	give location of tanks.	D 34 21-S 37-E	D 34 21-S 37-E Yes		
IV	If this production is commingled with COMPLETION DATA		ive commingling order number:	PC-7 Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion	n = (X)		F.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth	
				Depth Casing Shoe	
	Periorations				
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·				
			ter recovery of total volume of load oil.	and must be equal to or exceed top allow-	
١	. TEST DATA AND REQUEST FO	able for this depth or be for juli 24 hours			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Fibe, pump, ges to		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbis.	Gas • MCF	
	Actual Prod. During Test	Oli-Bbla.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Lest		Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-ia)		
		1	OIL CONSERVA	ATION COMMISSION	
١	I. CERTIFICATE OF COMPLIAN	ICE	DEC	5 1979	
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		ned by	
	Commission have been complied above is true and complete to th	with and that the information given as best of my knowledge and belief.	BY Senter		
			TITLE <u>Dist 1. Supv.</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Δ. Δ				
	Decky	neujahi			
	Authorize	U			
	<u></u> п	Fizle)			
October 31, 1979 (Date)			Fill out only Sections I. II, III, and VI for Change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

REDENLO NOV - 6 1979 O. C. D. HOBBS, OFFICE