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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Marshall Com.
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 3
4. Location of Well UNIT LETTER D 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 34 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3441 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac Blinebry
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/77 - MIRU Eunice DD unit 7/18/77.

7/20/77 - Kill tbg & csg w/ 50 bbls 2% KCL, POH 2-3/8; ran 5" RBP & FBRC, test 2-7/8 to 6000 psi, pmpg TBW to keep well dead.

7/21/77 - Kill well w/ 140 bbls TFW, set RBP @ 5710, would not test, POH, valve stuck open, RR & set @ 5710, set pkr @ 5202, Runco SWF perfs 5550-5610 down 2-7/8 tbg w/ 24,000 gals + 32,000# sd, TTP @ 20 BPM 3200-4500 w/ 1/2 treatment in pumped 300# Benzoic + 600# rock salt, plugged off perf, TTP 6000 rate zero, SDFN.

7/22/77 - Attempt PI tbg, press up 6000, would not go, POH w/ pkr, GIH w/4" bit, CO Benzoic acid & salt 5520-5705, POH, GIH w/ pkr to 3202, Runco frac Blinebry perfs 5555-5610 down 2-7/8 w/ 2nd stage frac bull head 1000 gals acid followed by 12,000 gals frac fluid + 16,000# 20/40 sd, TTP 3300-4600-3900 @ 20 BPM, ISIP 1700, 15 min 1050, SDFN.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 10/6/77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

17. (con't)

7/23/77 - 13 hr SITP vac, reset pkr @ 5513, S 82 BLW/9 hrs, 6 bbls LH, SO 100% wtr, GSG, FL 400-1500, making sd.

7/25/77 - 14 hr SITP 75, F 80 BLW + 20 BNO/10 hrs on 3/4 ck, TP 80-100, LH 20 bbls SO 20% oil.

7/26/77 - 40 hr SITP 840, F 20 BLW + 22 BNO/9 hrs on 3/4 ck, TP 60-100, LH 5 bbls, 55% oil.

7/27/77 - 14 hr SITP 880, kill w/60 bbls 2% KCL wtr, LD 2-7/8 tbg & pkr, GIH w/ RH on 2-3/8 tbg till @ 5590, pmpd addl 140 bbls 2% KCL wtr.

7/28/77 - 14 hr SITP 900, killed w/ 85 bbls TFW, CO sd 5620-5710, caught RBP, POH, GIH w/ Baker 5" A2 Lokset pkr @ 6629, recpt @ 6226 w/1.81 profile SS @ 6184 w/ 1.87 ID, test tbg to 5000 psi, instl tree, SDFN, kept well-dead w/ 135 BTW.

7/29/77 - Plug ran in place in recpt, S 91 BLW + 4 BNO in 10 hrs, LH fl 15 bbls, SO 2% oil, GSG, CP 800 from Blinebry.

7/30/77 - 13 hr SITP 380, CP 1000, S & F 45 BLW + 15 BNO/10 hrs on 3/4 ck to test tank, LH 10 bbls, SO 25% oil, GSG, CP 450 @ end of day.

8/1/77 - 14 hr SITP 420, CP 880, F & S 24 BLW + 10 BNO/8 hrs, fl down sales line @ 250 MCFD, LP 130.

8/2/77 - Fl Blinebry @ 250 MCFD thru csg, SI csg, S&F thru tbg 49 BNO/6 hrs, close SS @ 6194, attempt ret plug @ 6226, plug equalized, could not pull, opened Drinkard to flow.

8/3/77 - Fl Blinebry @ 243 MCFD thru csg, ret plug from tbg, S & F 33 BLW from Drinkard, LH 6 bbls tr oil, GSG.

8/4/77 - 9/13/77 - On test.

9/14/77 - Blinebry: NM OCC POT: F 0 BNO + 1 BLW/24 hrs, 3/4 ck, GV 100 mcfcpd, TP 120, LP 115, compl 7/20/77. Marginal gas allow 100 MCFGPD. Before WO: F 1 BO + 3 BFW + 90 MCFGPD.

Drinkard: Final Prod Test: F 1 BNO + 3 BLW/24 hrs, 3/4 ck, GV 130 MCFGPD, TP 120, LP 115.

Before WO on Blinebry: Drinkard - F 1 BNO + 3 BFW + 539 MCFGPD.

FINAL REPORT.