			AUTO A COMPANYA (A	
			en e	. : >1
	TRANSPORTS CAN DE LE			
1.	FROMATION OFFICE		and a manufacture of the second s	
	Martin oil Conferration			
	Reasonts) for this of Check respections (Marilande Deep 1970)			
	New Well Change in Transporter of:			
	Recompletion Cil Dry Gas Cific Live 4-1.72 Change in Ownership Castratead Gas Condensate X			
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF VELLAND	LEACE Averation, Fust Name, Indiating F	Grantion (End of Leas	
	Marshall Com	30 Blinchin		17
	Letetion A 11		, ,	Date of the
	Unit Letter di : 660 Feet From The March Line and 660 Feat From The West			
	Line of Section 34 Tor	aiship 21 2 Ronne	37-E, NIMER, LEC	<u>Unit</u> Cruch
112.	DESIGNATION OF TRANSPORT	EER OF CH. AND NATURAL GA		
	Note of Autocrives Transporter of Still	Criterisate X	Hagress (Gue address to which appro	
	None of Autorises Frankforth at Car	Toppe Russen CO.	Adaros & Give address to chick apped	
	Morthern Halund	June C.S Unit Sec. Twp. Rige.	1304 2370 March	
	If well produces oil or liquids, give location of tracks.	D- 34 21-2 37-E	У.	
177	If this production is commingled with that from any other lease or pool, give convincing order numbers COMPLETION DATA			
	Designate Type of Completio	$\frac{(C41 \text{ Well})}{(C41 \text{ Well})} = \frac{(C41 \text{ Well})}{(C41 \text{ Well})}$	New Well (Workever Dengen	Tring Buck - Same Hectv. Litting
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	
	Llevations (DF, RED. RT, GR, ctc.,	Non of Charles Presenter 1	Top Oil/Gas Pay	
	Lievations (DE, REE, RT, GE, ctc.,	Nome of Arcoucing Scheiditch	Trop OttZ abs 1809	Tubing Depth
	Perforations Depth Cesing Shoe			
			DICEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+	
v.	TEST DATA AND REQUEST FO	DR ALLOWADAE (Test must be q.	fter recovery of total valume of load oil i	and must be equal to or exceed top 5%.
	011. WELL able for this depth or be for fill 24 hours) Date First New Cil Hun To Tanks Cate of Test Freducing Method (Flow, pump, fas lift, etc.)			
	Length of Test	Tubing Pressure	: Casing Pressure	Choke Size
	Actual Pred. During Seet	C11-8618.	Wator-Bhis.	Gos - MOF
1				
	GAS WELL Actual Frod. Teal-MCF/D	Length of Teel	Hole. Condonnate/MMCF	Gravity of Condenacte
	Testing Methon (j. 11.21, back pr.)	Tuoris Freezule (Chui-in)	Cosing Freesmo (thirt-io)	Choke Stro
(1.	CLETH ICATE OF COMPLIANC	P.)		TION COMMISSION
	I herety certify that the rates and repulsions of the Oil Conservation Cremptus in have been any plied with rad tost the information, we we observe us true and complete to the best of my knowledge and build. Musture O. Jucker		APPROVED	
			Orig. Signed by Joe D. Rendy	
			TITET Dist. L. Supr.	
			This firsts to by historic	meller valueren mest
	Muistine D. V	ucker	A well the default of the second of	 Most for a series of stability of the series of the two series of the ser
	. Proceeding Sterry	6)	terte transferences in a second se	unnefamilier († 1846) 1995 - Mare Kalisson, fragelasier
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			an an transformation and the state of the s	

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