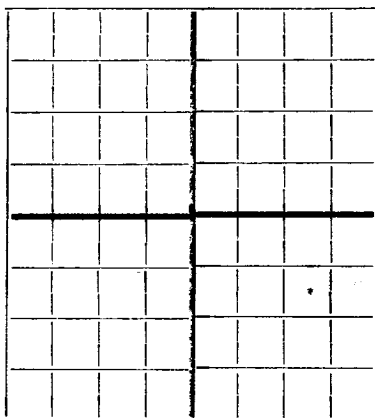


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company, Box 900, Dallas 1, Texas
Company or Operator
Marshall Unit Well No. **3DB** in **NW 1/4** of Sec. **34**, T. **21S**
Lease
R. **37E**, N. M. P. M., **Drinkard** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NW 1/4 NW 1/4**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is **Magnolia Petroleum Company**, Address **Box 900, Dallas 1**
Drilling commenced **Sept. 14,** 19 **46** Drilling was completed **Oct. 20,** 19 **46**
Name of drilling contractor **Magnolia Petroleum Company**, Address **Box 900, Dallas 1, Texas**
Elevation above sea level at top of casing **3441'** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **6530** to **6590** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5	15 1/2		API Gr. N-80 Est.	6688					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Old TD** feet to **bottom** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was **101 1/2** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller **Magnolia Petroleum Co.**, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **3rd**
day of **January**, 19 **47**

Dallas, Texas **1-3-47**
Place Date
Name **L. Smith**
Position

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2		Top rotary to drk. fl.
2	12		Drk. fl. to top @
Old TB	3750		
3650	3745		Ran Caliper log
3750	3660		110 sax. cnt. filled hole
3750	4719		Line
4719	4890		Line
4740	4235		Lost circulation. 43 sax cnt. filled hole
4235	4355		Drilled out. Circulation OK
4355	4914		Line
4914	4929		Hd. sdy. line
4929	4960		Line
4960	4971		Hd. line
4971	5300		Line
5300	5854		Line
5854	5868		Line & chert
5868	6123		Line
6123	6157		Line & shale
6157	6210		Line
6210	6231		Hd. line
6231	6442		Line
6442	6462		Hd. line
6462	6615		Line
log	Drilled out cnt. to	6611. Ran Gamma Ray Neutron	
	5300	6996	
	6530	6590	Perf.