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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobile Oil Corporation</i>	8. Farm or Lease Name <i>Marshall Com</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>4</i>
4. Location of Well: UNIT LETTER <i>C</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>34</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>James Shelly Graydon</i>
11. Elevation (Show <i>BM</i> , <i>RT</i> , <i>GR</i> , etc.)	12. County <i>Lea</i>

Check Appropriate Box To Indicate NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

Indicate of Notice, Report or Other Data SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandon as per attached recommendation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker*

TITLE *Production Clerk*

DATE *11-15-75*

APPROVED BY *[Signature]*

TITLE *[Signature]*

DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: Marshall Comm. Well No. 4
Field: Penrose Skelly Pool
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Pick up work string and clear out to casing seat.
2. Set CILP at 3600'± in 7" 22# casing and cap with 5 sx cement.
3. Circulate hole to mud using 25 sx gal per 100 barrels of brine or formation water.
4. Determine Free point of 7" casing and cut to pull. Estimated deepest cut to be 2300'.
5. Spot 100' cement plugs across 7" casing shoe (50' above - 50' below, 45 sacks) and across 9 5/8" casing shoe (50' above - 50' below, 55 sacks).
6. Spot 10 sx plug at surface.
7. Erect monument & clear location remove pumping unit block.

Note: Notify INDCC 24 hrs before starting operations
393-6161 in Hobbs

Procedure approved verbally by J. Ramey, OLC, Hobbs

JCG/10-25-73

Marshall Comm. #4

T.A. in Pennose Skelly Pool

Unit F, Sec. 34, T-21S, R-37E

Lea County, New Mexico

To P & A

- ① CIBP # 5sx cement
@ 3600'
- ② 100' plug across
cut stub of 7"
- ③ 100' plug across
9 5/8" shoe
- ④ 10sx surface
plug.

1206' - 9 5/8",
w/ 325 sx.

Calc. Cmt Top
@ 2300'
on 7"

3620' - 7", 22#
cmt'd. w/ 275 sx.

TD-3743'

JCG/10-24-73