

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-07016
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  MARSHALL COM	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 5	
2. Name of Operator TITAN RESOURCES I, INC.		9. Pool name or Wildcat BLINEBRY OIL AND GAS (GAS)	
3. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701			
4. Well Location Unit Letter <u>C</u> : <u>589</u> Feet From The <u>NORTH</u> Line and <u>2051</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/13/97	13. Elevations (DF & RKB, RT, GR, etc.) 3419 GR
14. Elev. Casinghead			
15. Total Depth 6618	16. Plug Back T.D. 5885	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5503' 5635'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run NO			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5393
						5393

26. Perforation record (interval, size, and number) 5503 - 20, 5547 - 60, 5601 - 25, 5630 - 35, 4" CSG. GUN 1 SPF (62 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5503 - 5635	2000 GALS AS 3000 ACID + 62 BALL SEALERS
		FRAC W/18,000 GALS SPECTRA FRAC 35, 36000#
		16/30 SUPER LC, FLUSHED 1951 GALS 35# LINEAR GEL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4" PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/01/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 10	Gas - MCF 109	Water - BbL. 31	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 10	Gas - MCF 109	Water - BbL. 31	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By BRUCE WOODARD
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name BRENDA COFFMAN Title REGULATORY ANALYST Date 12/10/97