

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-07016
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARSHALL COM
8. Well No. 5
9. Pool name or Wildcat BLINEBRY OIL AND GAS (OIL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name MARSHALL COM
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	8. Well No. 5
2. Name of Operator TITAN RESOURCES I, INC.	9. Pool name or Wildcat BLINEBRY OIL AND GAS (OIL)
3. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701	
4. Well Location Unit Letter C : 589 Feet From The NORTH Line and 2051 Feet From The WEST Line	

Section 34 Township 21-S Range 37-E NMPM LEA County

10. Date Spudded Workover 2/26/97	11. Date T.D. Reached --	12. Date Compl. (Ready to Prod.) 3/6/97	13. Elevations (DF & RKB, RT, GR, etc.) 3431 RKB	14. Elev. Casinghead 3417'
15. Total Depth 6618'	16. Plug Back T.D. 5885'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5700' - 5800' BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5700'-5800', 0.40" DIA, 100 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5700'-5800'	3,500 gal 15% HCl
5700'-5800'	103,000 gal + 285,000 lb sand	

PRODUCTION

28. Date First Production 3/17/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/17/97	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 68	Water - Bbl. 75 (LOAD)	Gas - Oil Ratio 4,000
Flow Tubing Press. --	Casing Pressure 40 psi	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 68	Water - Bbl. 75 (LOAD)	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name RON LECHWAR Title PROJECT MANAGER Date 4/11/97