

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.	30-025-07016
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MARSHALL COM
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well No. 5	9. Pool name or Wildcat BLINEBRY OIL & GAS (OIL)
2. Name of Operator TITAN RESOURCES I, INC.		
3. Address of Operator 500 WEST TEXAS SUITE 500 MIDLAND TX 79701		
4. Well Location Unit Letter C : 589 Feet From The NORTH Line and 2051 Feet From The WEST Line Section 34 Township 21-S Range 37-E NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3419' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Tubb/Drinkard and Re-complete in Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26/97	MIRU pulling unit. POOH with rods and pump.
2/27/97	POOH with tubing. Set CIBP on wireline at 6425 ft (Drinkard perfs: 6475' to 6519'). Dumped 35 ft cement on CIBP. Set 2nd CIBP at 5920 ft (Tubb perfs: 5978' to 6165').
2/28/97	Dumped 35 ft cement on CIBP at 5920'. Perforated Blinebry 5700'-5800' (100 holes). RIH with tubing and packer. Acidized perfs: 5700' to 5800' with 3,500 gal 15% HCl. Swabbed back load water.
3/1/97	POOH with tubing and packer. RIH with packer and 3-1/2" frac tubing. Set packer at 5643 ft.
3/2/97	Frac with 103,000 gal gelled 1% KCl water and 285,000 lb sand.
3/3/97	Opened well--dead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE Project Manager DATE 3/20/97  
TYPE OR PRINT NAME Ron Lechwar TELEPHONE NO. 915/682-66

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 09 1997

2A Tubb & Drinkard

Marshall Com No. 5

C-103

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3/4/97 RIH with wireline. Tagged sand fill at 5720' (Perfs: 5700' - 5800'). POOH and LD 3-1/2" frac tubing.

3/5/97 Cleaned out sand to 5780 ft.

3/6/97 RIH with 2-3/8" tubing for production. RIH with pump and rods and put on production.