

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. TITAN RESOURCES I, INC. 500 W. Texas, Suite 500 Midland, Texas 79701		² OGRID Number 150661
		³ API Number 30 - 025-07016
⁴ Property Code 020004	⁵ Property Name Marshall Com	⁶ Well No. 5

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	21S	37E	-	589	North	2051	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Blinebry Oil and Gas (Oil)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary -	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3419
¹⁶ Multiple No	¹⁷ Proposed Depth 5920' P.B.	¹⁸ Formation Blinebry	¹⁹ Contractor N/A	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program


Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	300'	250	Surface
12-1/4"	9-5/8"	36	3785'	1050	Surface
8-3/4"	7"	23	6618'	400	4400'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU Pulling unit. POOH with rods, pump and tubing.
2. Set CIBP at 6425' and dump 30' cement on top to abandon Drinkard. (Perfs: 6475'-6519')
3. Set CIBP at 5950' and dump 30' cement on top to abandon Tubb. (Perfs: 5978'-6165')
4. Perforate Blinebry from 5700' to 5800' with 1 shot/ft.
5. Acidize Blinebry with 3,500 gal 15% NEFE HCl.
6. Frac with 100,000 gal gelled KCL water and 300,000# sand.
7. Put on production.

BOP Equipment: 3,000 psi WP; 1 set pipe rams, 1 set blind rams.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Ron Lechwar
Title: Project Manager
Date: 2/25/97
Phone: 915/682-6612

OIL CONSERVATION DIVISION	
ORIGINAL SIGNED BY	
Approved by:	GARY WINK
Title:	FIELD REP. II
Approval Date: FEB 28 1997	Expiration Date:
Conditions of Approval:	
Attached <input type="checkbox"/>	

DAD

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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-07016		Pool Code 06660	Pool Name Blinebry Oil and Gas (Oil)
Property Code 020004	Property Name Marshall Com		Well Number 5
OGRID No. 150661	Operator Name Titan Resources I, Inc.		Elevation 3419' G.L.

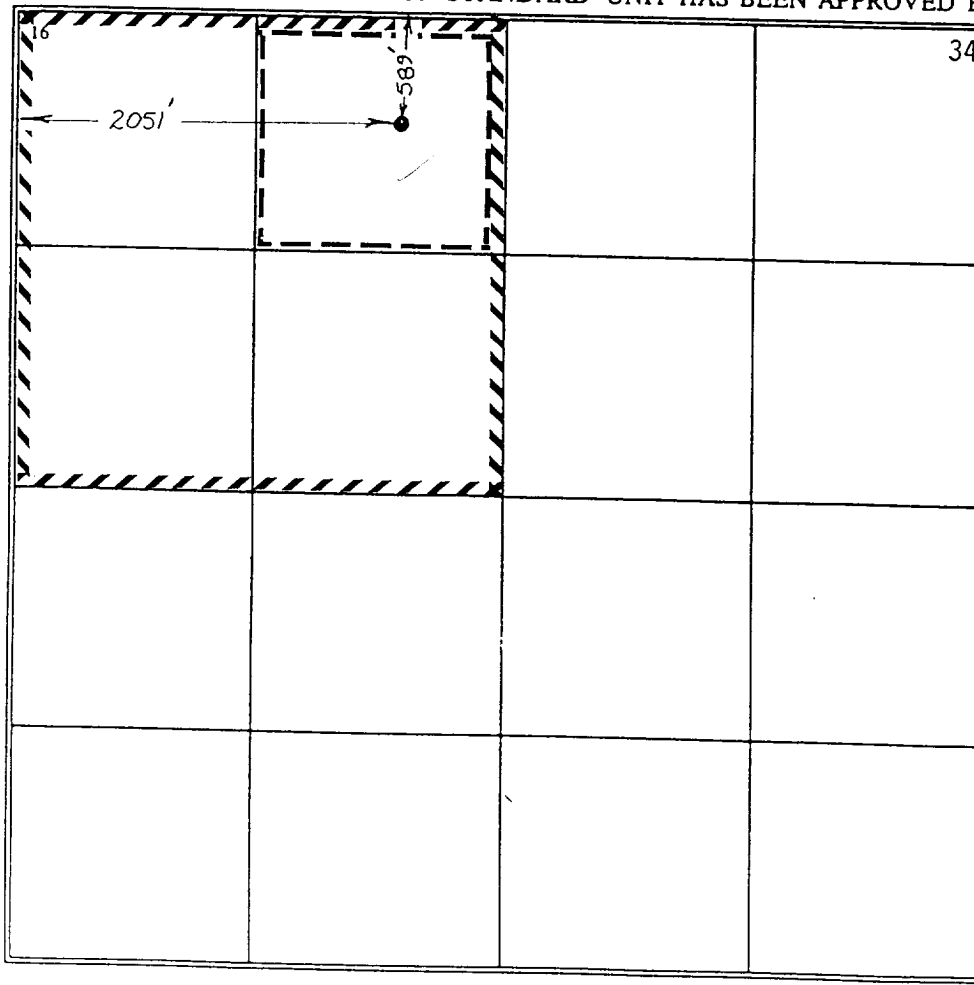
¹⁰ Surface Location

UL or lot no. C	Section 34	Township 21S	Range 37E	Lot Idn -	Feet from the 589	North/South line North	Feet from the 2051	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40									
¹³ Joint or Infill N									
¹⁴ Consolidation Code C									
¹⁵ Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Ron Lechwar</i> Signature</p> <p>Ron Lechwar Printed Name</p> <p>Project Manager Title</p> <p>2/25/97 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor</p> <p>_____ Certificate Number</p>

LED