

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.	30-025-07016
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  MARSHALL COM	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 5	
2. Name of Operator Titan Resources I, Inc.		9. Pool name or Wildcat TUBB OIL & GAS (OIL)/DRINKARD	
3. Address of Operator 500 West Texas Suite 500, Midland, TX 79701			
4. Well Location Unit Letter <u>C</u> : <u>589</u> Feet From The <u>North</u> Line and <u>2051</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3419' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/97	MIRU pulling unit. POOH with rods and pump. ND wellhead, NU BOP. POOH with tubing. Left mud anchor and perforated sub in hole.
1/17/97	RIH with overshot. Caught and recovered fish. RIH with clean-out bailer. Tagged fill at 6475 ft. Tubb perfs: 5978'-6165'; Drinkard perfs: 6475'-6519'. Cleaned out to 6525 ft. POOH with bailer. RIH with bridge plug and packer. Set bridge plug at 6529 ft. Set packer at 6435 ft. Treated Drinkard perfs with 250 gal paraffin solvent. Released packer, retrieved bridge plug, re-set bridge plug at 6190 ft and re-set packer at 5941 ft. Treated Tubb perfs with 250 gal paraffin solvent.
1/20/97	Released packer, retrieved bridge plug and POOH. RIH with packer. Set paker at 6435'. RU swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

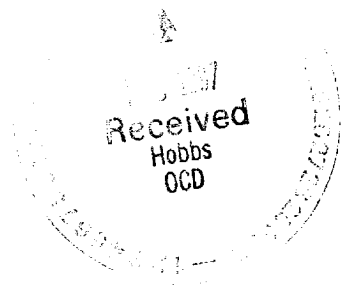
SIGNATURE Ron Lechwar TITLE Project Manager DATE 1/31/97

TYPE OR PRINT NAME Ron Lechwar TELEPHONE NO. 915/682-6612

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1/31/97

CONDITIONS OF APPROVAL, IF ANY:



Marshall Com No. 5

C-103

Page 2

1/21/97	Hot watered well with 20 bbls plus 495 gal paraffin solvent. RU swab and swabbed well.
1/22/97	Hot oiled tubing with 30 bbls. RU swab and swabbed well.
1/23/97	Swabbed well down. Acidized with 2,000 gal 15% NEF <sub>6</sub> HCl plus paraffin solvent and iron sulfide chemicals. RU swab and swabbed well.
1/24/97	Swabbed well down. Released packer and POOH. RIH with bridge plug and packer. Set bridge plug at 6190 ft and packer at 5941 ft. RU swab and swabbed Tubb zone. Recovered excessive iron sulfide laden fluid.
1/25/97	Swabbed well until well cleaned up. Released packer and retrieved bridge plug and POOH. RIH with 2-3/8" production. Seating nipple at 6520 ft.
1/27/97	RIH with pump and rods. Put well on production.

JJ/mjl

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