District 1

State of New Mexico gy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088. Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I.	I	REQUEST	FOR A	LLOW	ABI	LE AND A	UTHO:	RIZAT	ION TO TR			•	
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number			
TITAN RESOURCES I, INC., 500 WEST TEXAS, SUITE 500									150661				
MIDLAND, TEXAS, 3011E 500									<sup>3</sup> Reason for Filing Code Effective Change of Operator 11/1/96				
4 A				<del></del>	5 Pool N	5 Pool Name			6 Pool Code				
30-025-0		DRI	VKARD						19190				
Property Code 8034 20004			MARSHALL COM				Property Name			9 Well Number			
		MAK:	OHALL (										
UL or lot no.	Surface	Location	Range	Lot. Idn		Feet from the	Non-Lin	outh Line	Feet from the	F	7		
C			37E			589 North			Feet from the 2051	i	East/West line County West LEA		
		Hole Loca					1				-		
UL or lot no.	Section	Township	Range	Lot. Idn		Feet from the	North/South Line		Feet from the	East/V	Vest line	County	
12 Lse Code	13 Deadur	ing Method Code	14 0	Connection	Date	15.0 100 =	C-129 Permit Number		0.100.50	<u></u>	177 -		
F2c Code	Floude	mg Method Code	Gas	Lonnection	Date	- C-129 Pe	C-129 Permit Number		C-129 Effective	Date	" c-	129 Expiration Date	
III. Oil and Gas Transporters													
18 Transporter 19 Tra			porter Nam Address	ne		20 PO	20 POD 21 O/G		22 POD ULSTR Location				
						1007	1937810 0		and Description				
		curlock Pe			1937	1937810							
22628	Т	exas New 1	1exico	Pipeli	ne	1937	810	0					
24650 Warren Pe			troleum			1937	1937830 G						
**													
IV. Produ	ced Wa	ter	····						<u>,</u>				
<sup>23</sup> POI						<sup>24</sup> POD UL	STR Locati	on and De	scription				
19378						<u> </u>							
V. Well Completion Data  25 Spud Date 26			eady Date		1	27 TD	27 TD		<sup>28</sup> PBTD		<sup>29</sup> Perforations		
•								n ar b br		FOLIOLATIONS			
<sup>30</sup> Hole Sie			31 Casin	g & Tubin	g Size		32 E	33 Sacks Cement					
				<del></del>									
				- ·· · · · · · · · · · · · · · · · · ·									
<u> </u>											~		
VI. Well 7 34 Date New		ta  35 Gas Delivery	Date	<sup>36</sup> Tes	st Date	37	Test Leng	th	38 Tbg. Pressu	re	39	Csg. Pressure	
			1000 2000				1 USC 200 IBUI			108. 11033010			
<sup>40</sup> Choke Size		<sup>41</sup> Oil		42 Water			43 Gas		44 AOF		45 Test Method		
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to							OIL CONSERVATION DIVISION						
the best of my knowledge and belief.							Approved by:						
Printed name:	1/ 00		in			Title:	€*,		S. C. B.	7	11 \$ 4.00		
/ RON LECHWAR													
Title: PROJECT MANAGER							Approval Date: NOV 27 1995						
Date:	11/1/9	96	Phone: 91	5/682-66	512								
47 If this is a c		erator fill in the (	OGRID nun	nber and na	me of	the previous op	erator Mo	bil Pr	oducing TX	& N.	M. In	c.ID#15144	
latina	<u> </u>	S. JWan evious Operator	<u>~~~</u>	Pa	tri	<u>cıa B. Sw</u>	anner	Rea	ulatory Te	chnic	ian ile	8/14/96 Date	
		. F				r.	170111			11		Date	