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U.S.O.S.		
LAND OFFICE		
OPERATOR		

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
6. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name Mobil Producing TX & NM Inc.		Marshall Com
9. Well No. 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		5
10. Field and Pool, or Wholcat Drinkard		
11. Elevation (Show whether DF, RT, GR, etc.) 3419 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ L OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Drill Deeper within same hole ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-85 MIRU Permian WS DD UT.
 8-6-85 POH w/rods & pump.
 8-7/8-85 BHP.
 8-9-85 POH w/198 jts 2-3/8 tbq, TAC, SN.
 8-10/11-85 Drlg cnt, RIH w/72 jts 2-3/8 tbq
 8-12-85 POH w/2-3/8 tbq, RIH w/7 jts 2-7/8 tbq, tag gmt @ 6370, drlg, RIH w/7 jts 2-7/8 tbq, 20 jts 2-3/8 tbq/
 8-13-85 Drlg, RIH w/5 jts 2-7/8 + 10 jts 2-3/8 tbq.
 8-14-85 RIH w/2-7/8" tbq, drlg.
 8-15-85 Drlg.

SEE REVERSE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Francis Lewis TITLE Authorized Agent DATE 10-11-85
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR TITLE _____ DATE OCT 17 1985
 ADDITIONAL APPROVALS, IF ANY:

8-16-85 Set 7" CIBP @ 6535, dump 1sx cmt (5') on top, new PBTD 6530.

8-17/18-85 Perf Drinkard w/2JSPF 6475-82, 6508-19 (38 holes), RIH w/7"
Mdl R pkr on 206 jts 2-3/8 tbg, set pkr @ 6407, SN @ 6400.

8-19-85 Foam acidz perfs w/4000 gals 15% NEFE HCL + 1500 SCF/N2 + 76 RCNBS,
fl w/2% KCL w/1500 SCF/N2.

8-20-85 RIH w/2 x 1-1/2 x 16 pump.

8-21-85 Rel Permian WS, Turn to production.

9-5-85 Final Test:

Tubb Zone: F 0 BLW + 0 BSW, GV TSTM, 3/4" ck, CP 155 psi

Drinkard Zone: P 0 BNO + 0 BLW, GV 38 MCFPD, GOR 38,000:0

RECEIVED
OCT 16 1985
OIL & GAS
HOBBBS OFFICE