ENERGY AND MANERALS DEPARTMENT OUL CONSERVATION DIVISION					Form C-101	
#0, 07 (0716+ ACCEIVED	F. O. BOX 2000				Revised 10-1-78	
DISTRIBUTION	SANTA FE, NEW MEXICO 87301				7	Type of Louse
SANTA FE				L	3TATE	
FILE	 			[:	. State Oil	6 Gas Loano No.
U.S.G.S.				1		
OPERATOR	 				11111	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
14. Type of Work	TT OKT EKMIT TO	<u> </u>			7. Unii Agre	cement Name
		ראי		\		
D. Type of Well DRILL DEEPEN X PLUC BACK					E. Farm or Lease Name	
ON TO CAS TO SINCLE TO MULTIPLE T			TIPLE X	Marshall Com		
WELL A WELL OTHER ZONE 1 20NE 12 NOTHER					9. Well No.	
					5	
Mobil Producing TX. & N.11. Inc.						2 B-1 W12
2. Address of Operator D. O. Boy 622 Midland Toyas 79702					10. Field and Poel, or Wildeat Drinkard	
P. O. Box 633, Midland, Texas 79702					in i	
4. Location of Well DHIT LETTER C LOCATED 5891 FEET FROM THE NORTH LINE					XIIIIIIIIIIII	
010 075						
AND 2051' PEET FROM	THE WEST LIN	c or sec. 34 TV	, _{p.} 215 _{p.c.} 37		777777	
					12. County	
		777777777777		71.777	Lea	
			7777777	7777777		77/////////////////////////////////////
				SA. Formation		20. Rotary or C.T.
		///////////////////////////////////////	6618'	Drinka	ra	Potary
d. Bevotions (Show whether Dr.		2	B. Drilling Contractor		22. Approx	Date Work will start
3419' Gl	On f	ile	Unknown			
23.						
•	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
· NA	13-3/8"	48	300'	7 250		surface
NA NA	9-5/8"	36	3785'	1050		surface
NA NA			6618'	400		4400 GR .
		23	1			1
1. Obtain data	for downhole co	mmingling permit				
2. MIRU PU. NI) wellhead. NU	& test BOP. POH	w/tbg.		٠,	
3. GIH w/bit & bulldog bailer. Drill cmt off of Model D pkr @ 6403'. POH.						
GIH w/mili 8	& bulldog bailer	. Mill over pki	~ & push to PBIL).		
4. Set 7" CIBP	2 6535' & cap w	/5' cmt to isola	ate old perfs.			
5. Perf Drinka	rd 6475'-6519' C	A w/2JSPF.				
6 GIH w/pkr. 2	% tha.set pkr @	±6425'. ND BOP	. NU wellhead.			
7 Acicize Driv	nkard w/4000 gal	s NE FE 15% HCT	acid w/clay sta	abilizers.		
0 Flow back &	evaluate Ohta	in data for dow	nhole commingli	ng permit.		
9. Apply for T	ubb-Drinkard dow	nhole commingli	ng permit. Whe	n approval	l is rec	eived,
release pkr	& POH. Put wel	1 on pumps & tu	rn to production	n.		~ *
,						
BLOWOUT PREVENT	UK PRUGRAMI				. . –	/ma=1
Casing String	Equip. Size	e & API Series 900	No. & Typ 1 Blank Rai	<u>e</u>		essure (PSI)
Production	6"	900			600	10
			1 Pipe Ram			•
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF	PROPOSAL 13 TO DEEPER O	PLUE BACK, EIVE DATA O	H PRESENT PRO	CUCTIVE ZON	C AND PROPOSED WEW PR
THE ZONE, CIVE SLOWDUY PREVENT	IN PROGRAM, IT ANT.	alara to the hard of any his	nowledge and helief			
I hereby certify that the information						
Signed Or Ju	G. E. Tate	TuleEnv. &	keg. Manager		Dare6	<u>/18/85</u>
(This space for						
TOTAL TRANSPORT TO A 100 F						
ORIGINAL SIC	ONED BY EDDIE SEAY	OTF &	מתט מיטי בים	Ε	JUIV	H 0 1000
APPROVED BY						

JUN 25 1985

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-102 Revised 10-1-78

NTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Lease Marshall Com 5 Mobil Producing TX & NM, Inc. Hange County Township Section ill Letter 37-E Lea 34 21-S С tual l'obtoge Location of Well; 2051 West 589 feet from the North feet from the Dedicated Acreage: Producting Formation Pool ound Level Elev. Drinkard 40 Acres 3419 Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitized If enswer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-2051'- soined herein is true and complete to the best of my knowledge and belief. Name G.E. Tate Position Env. & Reg. Manager Mobil Producing TX & NM, INC Date June 18, 1985 I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Cestilicate No. 1370 1680 1980 2310 2640 2000 1500 1000 500

