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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Marshall Com
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 5
4. Location of Well UNIT LETTER C 589 FEET FROM THE North LINE AND 2051 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 21S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3430	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Abandon Drinkard + Instl Pump on Tubb	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/2/76 6618 TD, 6610 PBTD, Tubb 5478-6165, Drinkard 6540-6601. MIRU Eunice DD unit 9/1/76, hot wtr Tubb & Drinkard tbg, killed Drinkard w/40 bbls br, POH w/rod, attempt to circ gas off Tubb & csg w/390 bbls br wtr, SDFN.

9/3/76 6618 TD, 6610 PBTD, Tubb 5478-6165, Drinkard 6540-6601. Kill well total 600 bbls br wtr, instl BOP's, P & LD Tubb tbg & Drinkard tbg, ran Baker DR plug on 4 jts tbg & SL & set in Model D @ 6403, cap w/35' cmt, SDFN.

6618 TD, 6368 PBTD, Tubb 5478-6165. Kill well w/260 bbls br, ran 2-3/8 tbg to 5456, perfs 5422-26, SN 5421, TA & 5418 w/12,000# T, NU, ran pump on 211 - 3/4 rods, rel Eunice well Serv & to Prod 6 PM 9/3/76.

1/24/77 6618 TD, 6368 PBTD, Tubb 5978-6165. MIRU Eunice WS 1/21/77.

1/25/77 6618 TD, 6368 PBTD, Tubb 5978-6165. Hot oil tbg 50 BLO + 60 BLO to kill well, pull rods & tbg, ran 7" Model R pkr to 5912, load ann w/150 BLO.

1/26/77 6618 TD, 6368 PBTD, Tubb 5978-6165. Cardinal acidized perfs 5978-6165 w/10,000 gals 60 quality foam acid + 800# rock salt in 3 stages fl w/4500 gals 60 quality foam wtr, total 240,000 ft3 nitrogen, TTP 3800-4200 @ 6 BPM ISIP 2800 15 min 1700, Fl 7 BLW/4 1/2 hrs on 48/64

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ck, TP 175 SDFN. (OVER)

SIGNED <u>Peggy Schwickhardt</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-15-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

1/27/77 6618 TD, 6368 PBTD, Tubb 5978-6165. 13 Hr SITP 60 F1 7 BLW/2hrs & died, kill w/50 BLO POH, ran 2-3/8 to 5950 perfs 5917 SN 5916 TA 5913 w/12,000# wt, ran pump on 234 3/4" rods hung on, SDFN.

1/28/77 6618 TD, 6368 PBTD, Tubb 5978-6165. Rel Eunice WS & to Prod 10:00 AM, 1/27/77.

2/9/77 6618 TD, 6368 PBTD, Tubb 5978-6165. NM OCC POT: P 6 BNO + 4 BLW/24 hrs, GV 470 MCFGPD, 11 - 1 1/2 x 60" SPM, GOR 7800/1, Oil Grav 46.2 @ 60, Allow - marginal gas well set by NM OCC, TA 1.1 MCFGPD, Compl 1/25/77. Before WO: 100 MCFGPD.

RELEASED

FEB 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.