N

NEW MEXICO OIL CONSERVATION COMM Santa Fe, New Mexico

MAN LONG

Date

Clerk

Position.....

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA	640 ACRES	OMI V	UN	TIL FORM	C-105 IS PROP	ERLY FILLED	OUT.		
LOCATE WE			p any		8	P.0	. Box 900	- Dallas	, Texas
Marshal	Com Ll U n it	pany or Opera W	tor ell No	5	in Ne	of Sec.	Address 34	, T	215
	Lease							•	
	, N. I feet se	M. P. M., 58 outh of the l	39' Fr.	N & E	lines of	NW4 est of the Eas	t line of		County
State land th	ne oil and s	ras lease is N	To		Assignn	ent No			-
patented lan	d the owner	er is				, A	ddress		-
Government	land the p	ermittee is				, A	ddress		
e Lessee is		· · · · · · · · · · · · · · · · · · ·	* 		16	, A	ddressA110	nıst. 27	19 46
illing comme	nced	July	6	19	40. Drilling	was complete	d		19
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evation above							*****	19	•
ie intormatio	u Siven is	to be kept of	•		ANDS OR ZO				•
n 1 from	. 5137.)to	51'	רקי	- No. 4.	from	·	to	
o 2 from :	6540	to	660	00	No. 5,	from		to	Puo co
o. 3, from		tc	 '	*	('			to	
4	,	1 ~ ₹			ANT WATE				
iclude data o	on rate of	water inflow	and eleva	tion to wh	ich water rose	e in hole.	foot		
							feet		
o. 2, from		_ 1		to			feet.	-	***************************************
o. 4. from	*		1	to		•·	.feet		
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	EIGHT R FOOT	PER INCH	MAKE	AMOUNT		FROM	FROM	то	PURPOSE
13-3/8 48	Q#	TALL .		316	1		_		_
	6# · · ·	105 HY 8pt H-40	•	1053					
	3#	Na80 Ext	line	2801 1035	# 7				
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	3#	SS #4		2480					_
2" tbg.4	7	Grade J-	55 SS	6655	<u> </u>				
				PT.TIC	S AND ADA	PTERS		J	
Heaving plug	Material	1					Depth Se	t	
AdaptersMa	aterial				Size				
						MICAL TREA			
		EXP	LOSIVE OF	R I			DEPTH SHO	T DEPTE	CLEANED OUT
SIZE	SHELL USE		IICAL USE	D Q	UANTITY	DATE	OR TREATE	DELLI	
Results of sho	oting or el	nemical treat	ment	Acid	lized w/20	000 gals.	20% low t	ension, 7	1 min.
		2300)-2100#	- from	n 6540-660)O'			
					••	,			***************************************
						D SPECIAL !			h howete
If drill-stem o	or other sp	ecial tests or	deviation	n surveys	were made, su	bmit report or	n separate she	et and attac	n mereto.
					TOOLS USE	D		feet to	f
Rotary tools	were used	from		feet to	0000	feet and from		feet to	f
Cable tools	were used	from		reet to	PRODUCTIO				
Put to produ	eino	August	31	4-3-4	19. 46				
The production	on of the f	irst 24 hours	was		y barre	ls of fluid of	which	% was o	il;
amulaion:	0	% water: an	d	% se	dim ent. Grav	ity, Be			
If gas well, o	cu. ft. per	24 hours			Gallo	ns gasoline per	1,000 cu. ft.	of gas	·
Rock pressure									
					EMPLOYEE	S			ייבת
				·····•	Driller				, Drill
									, Dri
		m khekite *	FO	RMATIO	N RECORD O	N OTHER SII mplete and cor	rect record of	the well and	all work done
I hereby swe	ar or affir	m that the in	110rmation	e recorda.	- to the	best of m	y knowled	ge and be	el i ef.
it so far as c	can be dete	ermined 110 R	, a vallatilt			Dallas.			2-30-46
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day of December , 19 46

Varithe Ansell

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