NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMSFORTER	GAS		
OPERATOR			
		T	

}	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-104 Supersedes Old C-104 and C-110			
H	FILE			REQUEST FOR ALLOWABLE					Effective		
ŀ			-	AND							
}	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
1	LAND OFFICE OIL										
İ	IRANSPORTER	GAS									
i	OPERATOR										
	PRORATION OF	FICE									
•	Operator Mobil Prod	ducing	Texas	& New Me	exico Inc.						
	Address 9 Greenway	y Plaza	a, Sui	te 2700, Houston, TX 77046							
	Reason(s) for filing	(Check pr	oper box)				Other (Please	explain)	<del></del>		
	New Well			Change is	n Transporter of:		To char	ige Operat	tor name fr	om Mobil Oil	
	Recompletion Change in Ownershi								Date: 1-1	<b>-</b> 1980)	
	If change of owner and address of pre										
	DESCRIPTION (			FASE							
	Legae Name	<u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>	3	Well No.	Pool Name, Including F	ormation		Kind of Lease	<del>-</del>	Lease No.	
	Marshall Co	Marshall Com 6 Drinkard						State, Federal	or Fee Fee		
	Unit Letter	E	2230	) Feet Fro	om The North Lin	e and	330	Feet From T	he West		
	Line of Section	34	Tow	mahip 21	−S Range	37-	E , NMPM		Lea	County	
III.	DESIGNATION (	OF TRA	NSPORT	TER OF OIL	, AND NATURAL GA	s					
-	Name of Authorized	Transport	ter of Oil	or o	CondensateXXX	Address			ed copy of this for		
	Texas New M	<u>lexico</u>	Pipe 1	Line Co		<del> </del>	Box 1510	Midland,	TX 79701 ed copy of this for	is to be sent!	
	Name of Authorized				or Dry GaxXX	!				m is to be sent/	
	Northern Na	tural	Gas C						TX 79701		
	If well produces of	i or liquida nks.	١,	Unit Sec	Twp. Rge. 4 21-S 37-E	Is gas actually connected? When YES					
			ngled wit		ny other lease or pool,	give com	mingling order	number:	PC-7	N.	
IV.	COMPLETION I	<b>-</b>							Plug Back San	ne Resty. Diff. Resty.	
	Designate Ty	ne of Co	ompletio		Oil Well Gas Well	New Wel	l Workover	Deepen	Plug Back Sun	te Res V. Din. Res V.	
	Date Spudded				Ready to Prod.	Total De	pth	i	P.B.T.D.	1	
	Elevations (DF, RF	KB, RT, G	R, etc.)	Name of Proc	lucing Formation	Top Oil	'Gas Pay		Tubing Depth		
	Perforations					<u> </u>	<del></del>		Depth Casing Sh	00	
						CEMENTING RECORD			<u> </u>		
					G & TUBING SIZE	DEPTH SET			SACKS CEMENT		
		ESIZE		- 02311	0 0 1000	<del>                                     </del>					
	<u> </u>					<b></b>					
									<u> </u>		
V.	TEST DATA AN	ND REQU	JEST F	OR ALLOW	ABLE (Test must be	ifter recov	ery of total volu for full 24 hours	me of load oil	and must be equal	to or exceed top allow-	
	OIL WELL			Date of Test	able for this a	Producti	ng Method (Flou	v, pump, gas lij	(t, etc.)		
	Length of Test			Tubing Pres	sure	Casing	Pressure		Choke Size		
	Actual Prod. Durin	- Toot		Oil-Bbis.		Water - E	ble.		Gas-MCF		
	Actual Plot. Durin										
	CAS WELL										
	Actual Prod. Test	-MCF/D		Length of Te	ost	Bbis. C	ondensate/MMC	F	Gravity of Cond	ensate	
	Testing Method (p	itot, back	pr.)	Tubing Pres	eure (Shut-in)	Casing	Pressure (Shut	-in)	Choke Size		
W	CERTIFICATE OF COMPLIANCE					OIL	CONSERVA	TION COMMI	SSION		
V 1.					APPROVED DEC 5 1979 . 19						
	I hereby certify t	y certify that the rules and regulations of the Oil Conservation						Orig. S	Signed by	,	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY_	BYlerry Sexton				
						TITLE Dist 1. Supv.					
	0 -				.	This form is t	o be filed in	compliance with	RULE 1104.		
	Bocky Daijak				to a standard for a newly drilled or deepened						
					well,	well, this form must be accompanied by a tableton of the tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Authorized Agent (Title)									.	
	October 31, 1979				Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(Date)					well	Separate Forms C-104 must be filed for each pool in multiply				
···							the state of the s				