	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMIT IN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
•	Operator Mobil Oil Corpora	tion		
	BOX 633, Midland, Reason(s) for filing (Check proper box) New Well Recompletion X Change in Ownership	Texas 79701 Change in Transporter of: Oil Dry Go Castinghead Gas Conde	一一	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND DESCRI	LEASE Well No. Pool Name, Including F	Tormation Kind of Leas	e Lease No.
	Marshall Com	6 Drinka	ard State, Federa	rlor Fee Fee
	Unit Letter E ; 2230 Feet From The North Line and 330 Feet From The West			
	Line of Section 34 Tov	mship 17-5 Hange	J/-E , NMFM, III	ea county
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Northern Natural Ga: If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hige. C 34 21-S 37-E		en
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-22-73	5-8-74	7477 Top Oil/Gas Pay	6640
	Elevations (DF, RKB, RT, GR, etc.) 3464 GR	Name of Producing Formation Drinkard	Top On/Gas Pay	6349
	Perforations 6360-66	6368-83,6386-96,6398 6476-78,6482-6488	3-6408,6420-24,	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	318	SACKS CEMENT
	17½ 11	8-5/8	2848	1500
	7-7/8	5-1/2	5313	450
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loa able for this depth or be for full 24 hours)		after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Prom, pamp, gas .	,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL Bbis. Condensate/MMCF Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 45.2
	858 Teating Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	Prod. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and Commission have been complied a above is true and complete to the	with and that the information given		Aunstan Cookerist

Proration Clerk

5-9-74

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply